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**HUBBS OFFICE O.C.C.**  
NEW MEXICO OIL CONSERVATION COMMISSION

**Dec 17 1 24 PM '69**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>L-113 &amp; K-680</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Name of Lease Name <b>New Mexico "T" State Oil</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>9</b> TOWNSHIP <b>15 S</b> RANGE <b>32 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Lata-Penn(Ext.)</b>
15. Elevation (Show whether DE, RT, GR, etc.) <b>4315' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNG. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-8-69, DST #1 9796-9827 Johnston 5/8" x 1/4" chokes. Tool open 3 hours 10 minutes. Gas to surface 1 hour 42 min. Rec. 200' oil and gas cut drilling mud. Est. 10% oil. 12-10-69 Schlumberger ran Gamma Ray 0 - 10,008, proximity 8000-10,008. Ind. Laterlog and sidewall-neutron 8500 TD. DST #2 9835-51/straddle packer - 5/8" x 1/4" chokes. Packer failed on initial attempt. Re-set packers for preflow - good blow. Pulled tool - rec. 280' heavy oil cut mud, 985' gas cut mud. 12-12-69 ran 319 jts. 5 1/2" casing (69 jts. 15.00# J-55 SS Buttress 2013.29; 49 jts 15.50# J-55 SS 8R ST&C 1595.81; 61 jts. 17# J-55 SS 8R ST&C 1911.18; 140 jts. 17# N-80 SS 8R LT&C, 4472.89. Casing seated at 10,000'. Cemented with 235 sks Incor 4% gel, .75% TIC. Final pressure 1500#. WOC 24 hours. Tom Hansen ran temperature survey 0 - 9956. TOC 8810'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>John M. Sweeney</b>	TITLE <b>Ass't Dist. Superintendent</b>	DATE <b>12-16-69</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>[Signature]</b>	DATE <b>12 18 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		