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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

L-113 & K-680

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "T" State Oil
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER B , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 15 S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat Inbo-Penn (Ext.)
15. Elevation (Show whether DF, RT, GR, etc.) 4315' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-18-69 ran 47 jts. 8 5/8" OD, 28#, H-40 casing (1444.13') and 83 jts. 8 5/8" OD, 24#, J-55 casing seated at 4100'. Cemented with 300 sks Incer 4% gel (501 Ft³). Rule 107, Option 2: Mixing temperature est. 79°F; min. formation temperature 105°, est. strength at time of test 1500-1600psi. In place 16 3/4 hrs. prior to test. Tested 8 5/8" casing, 1500#, 30 minutes, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fritz Brandes	TITLE District Engineer	DATE 11-21-69
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		