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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-69

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Well State <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other
1. Name of Operator International Nuclear Corporation		5. State Oil & Gas Conservation Commission K 5481
2. Address of Operator 106 Mid America Bldg., Midland, Texas 79701		7. Unit Agreement Name ---
3. Location of Well 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE SECTION 23 TOWNSHIP 16-S RANGE 33-E NMPM.		8. Farm or Lease Name Nappi
15. Elevation (Show whether DF, RT, GR, etc.) 4192 GR		9. Well No. 1
12. County Lea		10. Field and Pool, or Well Undesignated

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDON MEN <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

Ran 148 Jts. 8-5/8" casing to 4454' and cemented with 800 sacks HOWCO Lite w/6# Salt per sack and 250 Sacks HOWCO Regular with 3# Salt per sack.
Had full returns while cementing.
Tested above and below shoe with 1000 PSI for 30 minutes. Cement held O.K.
Plug down 12:45 a.m. 11-25-69.

Types of Casing used above:

30 Jts. 32 # J-55
34 Jts. 32# H-40
85 Jts. 24# J-55
148 Jts.

WOC time?

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernard J. Mahony TITLE Manager Production & Drilling DATE December 25, 1969
 BERNARD J. MAHONY
 APPROVED [Signature] TITLE _____ DATE _____
 CONSENT OF APPROVAL, IF ANY: