

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator TEXACO Inc.									
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM									
THE East LINE OF SEC. 12 TWP. 13-S RGE. 37-E NMPM									
12. County Lea									
15. Date Spudded 12-5-69		16. Date T.D. Reached 2-11-70		17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 3793' (DF)		19. Elev. Casinghead 3783'	
20. Total Depth 12959'		21. Plug Back T.D. 9450'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By 0 - 12959		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4-1/2" OD casing w/2 JSPF from 9400 to 9410'.									25. Was Directional Survey Made No
26. Type Electric and Other Logs Run BHC Sonic & Gamma Ray, Dual Induction Log									27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
11-3/4"	42	360'	13-3/4"	350 sx		-0-			
8-5/8"	32	4814'	10-5/8"	870 sx		-0-			
4-1/2"	11.6, 13.5	12959'	7-7/8"	1950 sx		2750'			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number) Perforate 4-1/2" OD casing w/2 JSPF from 9400 to 9410'					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					9400-9410'		2000 gals 15% NEA		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged and Abandoned				Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Jalchiff			TITLE Assistant District Superintendent			DATE March 30, 1970			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11,895'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12,781'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,800'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,620'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9,400'	T. Woodford 12,650'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1445	1445	Redbed	DST #1	9384-9417'		Tool open 30 minutes w/ weak blow. Final flow 2 hrs. Rec 6200'
1445	1820	375	Redbed & Salt				gas & 140' mud & gas cut oil.
1820	1880	60	Redbed & Anhy	DST #2	12791-12814'		Packer failed.
1880	2220	340	Anhy	DST #3	12550-12814'		Tool open 1 hr w/weak blow for 10 min & die. Final flow 1 hr w/weak blow for 20 min & die. Rec 175' mud, 3000'
2220	3265	1045	Anhy & Salt				water blanket, no show of oil or gas.
3265	4608	1343	Anhy	DST #4	12816-12867'		Tool open 30 min w/no blow. Final flow 1 hr w/no blow. Rec 3800'
4608	4795	187	Anhy & Lime				water blanket, 165' gas & oil cut water and 30' gas & oil cut mud.
4795	4920	125	Lime	DST #5	12878-12965'		Tool open 30 min w/weak blow. Final flow 1 hr w/no blow. Rec 3700' water blanket, 60' drilling mud and 180' black muddy water.
4920	6185	1265	Lime & Shale				
6185	7815	1630	Lime	Core #1	12803-12814'		Cut 11'. Rec 11'.
7815	8080	265	Lime & Sand	Core #2	12814-12835'		Cut 21'. Rec 21'.
8080	8385	305	Lime	Core #3	12835-12843'		Cut 8'. Rec 7'.
8385	10600	2215	Lime & Shale	Core #4	12843-12867'		Cut 24'. Rec 23'.
10600	11020	420	Lime & Dolo	Core #5	12867-12890'		Cut 23'. Rec 22'.
11020	11556	536	Lime & Shale	Core #6	12890-12906'		Cut 16'. Rec 13'.
11556	11815	259	Lime, Shale & Chert	Core #7	12906-12931'		Cut 25'. Rec 23'.
11815	12269	454	Lime & Chert	Core #8	12931-12946'		Cut 15'. Rec 15'.
12269	12432	163	Lime & Dolo	Core #9	12946-12965'		Cut 19'. Rec 19'.
12432	12675	243	Lime & Chert				
12675	12959	284	Lime & Dolo				
	12959		Total Depth				

RECEIVED

APR 9 1970

OIL CONSERVATION COMM.