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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 25 1970

OIL CONSERVATION COMM.
HOBBS, N. M.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name W. E. Dickinson
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3793 (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
Perforate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TOTAL DEPTH 12959'
Plug Back Total Depth 12900'
4-1/2" OD 11.6# and 13.5# casing set @12959'

Perforate 4-1/2" OD casing w/2 JSPF from 12852' to 12866'. Spot 500 gals 15% NEA over perforations. Set packer @12756' w/tubing @12812'. Acidize perforations w/2000 gals 15% NEA w/suspending agent in 2 - 1000 gal stages w/100# moth balls in gelled water between stages. Acidize w/5000 gals 24% NEA.

Perforate 4-1/2" OD casing w/3 JSPI @12784, 93, 98, 12807, 12, 14, 24, 31, 37 and 12843'.

Frac perforations 12784-12866' w/33000 gals gel brine and 22000 gals 28% and 15% NEA in 3 stages w/300# blocking agent.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Assistant District Superintendent

DATE March 25, 1970

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT 1

DATE March 26, 1970