

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

70 FEB 5 AM 8:10

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator Tamarack Petroleum Company, Inc.	
Address 910 Building of the Southwest, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner -----

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell State	Well No. 1	Pool Name, Including Formation Maljamar (Grayburg) R-3948	Kind of Lease State, Federal or Fee	Lease No. B-2516
Location Unit Letter <u>E</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u>				
Line of Section <u>10</u> Township <u>17S</u> Range <u>33E</u> , NMPM, <u>Lea</u> County				

SCURLOCK PERMIAN CORP EFF 9-1-91

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10	Twp. 17S	Rge. 33E	Is gas actually connected? No	When -----

If this production is commingled with that from any other lease or pool, give commingling order number: -----

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 12/23/69	Date Compl. Ready to Prod. 1/21/70		Total Depth 4550		P.B.T.D. 4520			
Elevations (DF, RKB, RT, GR, etc.) 4177 KB	Name of Producing Formation Grayburg		Top Oil/Gas Pay 4386		Tubing Depth 4374			
Perforations 4387-94; 4447-50; 4490-93					Depth Casing Shoe 4550			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		370		300			
7 7/8	4 1/2		4550		300			
	2 3/8		4374		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/1/70	Date of Test 2/1/70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20	Casing Pressure 20	Choke Size None
Actual Prod. During Test 129	Oil-Bbls. 129	Water-Bbls. 3	Gas-MCF 115

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walt J. Hite  
(Signature)  
Vice President  
(Title)  
2-3-70  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED 123 24 1970, 19\_\_\_\_  
BY [Signature]  
TITLE FOR DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.