

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

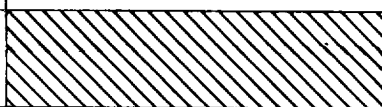


7. Unit Agreement Name

8. Farm or Lease Name
W.A. Yeager

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat



12. County
Lea

15. Date Spudded
12/16/69

16. Date T.D. Reached
2/13/70

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
37,125 Gr

19. Elev. Casinghead

20. Total Depth
13,390

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Surface-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustic, Induction, & Porxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	325	15"	325 ex. - Circulated	-0-
8 5/8	24 & 32	5000	11"	400 ex	1170'
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29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Engineer** DATE **4/14/70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11946	T. Penn. "D"
T. Yates	3100	T. Miss	11946	T. Leadville
T. 7 Rivers		T. Devonian	13317	T. Madison
T. Queen		T. Silurian		T. Elbert
T. Grayburg		T. Montoya		T. McCracken
T. San Andres	4950	T. Simpson		T. Ignacio Qtzte
T. Glorieta	6315	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T.
T. Blinebry		T. Gr. Wash		T.
T. Tubb	7700	T. Granite		T.
T. Drinkard		T. Delaware Sand		T.
T. Abo	8348	T. Bone Springs		T.
T. Wolfcamp	9850	T.		T.
T. Penn.	10150	T.		T.
T. Cisco (Bough C)		T.		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

APR 16 1970

OIL CONSERVATION COMM.
400RS, N. M.