NO. OF COPIES RECEIV						Form C Revise	C-105 ≘d 1-1-65
SANTA FE						5a. Indicat	te Type of Lease
FILE			MEXICO OIL CO			State [Fee 🕱
U.S.G.S.		WELL COMPL	ETION OR REC	JOMPLEIIO	N REPORT AND LO	G 5. State O:	il & Gas Lease No.
LAND OFFICE							
OPERATOR							mmmm
Ia, TYPE OF WELL						7 Unit Ag	reement Name
b. TYPE OF COMPLE	OIL WE	GAS		OTHER_			
		PLUC	G DIFF	-			Lease Name
WELL OVI		EN BACK		OTHER			. Yeager
2. Name of Operator Major, Gi	ebel & For	ster				9. Well No	1
3. Address of Operator		Aidland, Te	exas 7970)			10. Field o	and Pool, or Wildcat
4. Location of Well	HI WINGS .	· SCALGORA 1 4		.			
UNIT LETTER		1980	East	н. •	1980		
UNIT LETTER	LOCATED	FEET 1	FROM THE	LINE AND	FEET FROM	12. County	
THE South INE OF	SEC. 15	TWP. 165 R	GE. 382 NMP	~ <i>VIIIII</i>	///////////////////////////////////////	Lea	
15. Date Spudded			e Compl. (Ready to		Clevations (DF, RKB, RT,	<u> </u>	, Elev. Cashinghead
12/15/69	2/13/70				37,125 Gr		•
20. Total Depth 13,390		ug Back T.D.	22. If Multi Many	ple Compl., Hov	v 23. Intervals Rot Drilled By	tary Tools	Cable Tools
24. Producing Interval(s	s), of this comple	tion - Top. Botto	m. Name				
	o,, or this compre		ing require				25. Was Directional Survey Made No
None							110
26. Type Electric and C Acoustic, Ind		Forxo				27.	Was Well Cored
28.		CA	SING RECORD (R	port all strings	set in well)		
		/FT DEPT	н ст н	DLE SIZE		COPD	AMOUNT PULLED
CASING SIZE	WEIGHT LB				CEMENTING RE		THIOUNTIGEEED
11 3/4	42	32	5 1	, M	325 sx Circ		-0-
		32	5 15 0 1	78 11			· · · · · · · · · · · · · · · · · · ·
11 3/4	42	32	5 15 0 1	57	325 sx Circ		-0-
11 3/4 8 5/8	42 24 & 32	32 500	5 15 0 1	78 11	325 sx Circ		-0- 1170'
11 3/4 8 5/8	42 24 & 32 	32 500	5 15 0 1	78 11	325 sx Circ	culated	-0- 1170'
11 3/4 8 5/8 	42 24 & 32 	32 500	5 15 0 1	7/8	325 sx Circ 400 sx 	TUBING REC	-0- 1170'
11 3/4 8 5/9 29.	42 24 & 32 	32 500		7/8	325 sx Circ 400 sx 	culated	-0- 1170'
11 3/4 8 5/9 29.	42 24 & 32 	32 500		7/8	325 sx Circ 400 sx 	TUBING REC	-0- 1170'
11 3/4 8 5/9 29.	42 24 & 32 	INER RECORD		7/8 SCREEN	325 sx Circ 400 sx 30. SIZE [TUBING REC	-0- 1170' CORD PACKER SET
29. SIZE	42 24 & 32 	INER RECORD		7/8 SCREEN	325 \$X Circ 400 \$X 30. SIZE C ACID, SHOT, FRACTURE	TUBING REC DEPTH SET	-O- 1170' CORD PACKER SET QUEEZE, ETC.
29. SIZE	42 24 & 32 	INER RECORD		7/8 SCREEN	325 \$X Circ 400 \$X 30. SIZE C ACID, SHOT, FRACTURE	TUBING REC DEPTH SET	-0- 1170' CORD PACKER SET
29. SIZE	42 24 & 32 	INER RECORD		7/8 SCREEN	325 \$X Circ 400 \$X 30. SIZE C ACID, SHOT, FRACTURE	TUBING REC DEPTH SET	-O- 1170' CORD PACKER SET QUEEZE, ETC.
29. SIZE	42 24 & 32 	INER RECORD		7/8 SCREEN	325 \$X Circ 400 \$X 30. SIZE C ACID, SHOT, FRACTURE	TUBING REC DEPTH SET	-O- 1170' CORD PACKER SET QUEEZE, ETC.
29. SIZE	42 24 & 32 	INER RECORD		7/8 SCREEN	325 \$X Circ 400 \$X 30. SIZE C ACID, SHOT, FRACTURE	TUBING REC DEPTH SET	-O- 1170' CORD PACKER SET QUEEZE, ETC.
29. SIZE 31. Perforation Record	42 24 & 32 	INER RECORD	SACKS CEMENT	32. DEPTH	325 \$X Circ 400 \$X 30. SIZE C ACID, SHOT, FRACTURE	TUBING REC DEPTH SET	-O- 1170' CORD PACKER SET QUEEZE, ETC.
29. SIZE	42 24 & 32 TOP	INER RECORD BOTTOM d number)	SACKS CEMENT	32. DEPTH	325 8x Circ 400 8x 30. SIZE [] ACID, SHOT, FRACTURE INTERVAL AM	TUBING REC DEPTH SET E, CEMENT SC OUNT AND KI	-O- 1170' CORD PACKER SET QUEEZE, ETC.
11 3/4 8 5/9 29. SIZE 31. Perforation Record 33.	42 24 & 32 TOP	INER RECORD BOTTOM d number)	SACKS CEMENT	32. DEPTH	325 \$X Circ 400 \$X 30. SIZE [] ACID, SHOT, FRACTURE INTERVAL AM [] L type pump)	TUBING REC DEPTH SET E, CEMENT SC OUNT AND KI	-O- 1170' CORD PACKER SET QUEEZE, ETC. ND MATERIAL USED
29. SIZE 31. Perforation Record Date First Production Date of Test	42 24 & 32 	INER RECORD BOTTOM d number)	SACKS CEMENT SACKS CEMENT PRO pwing, gas lift, pun Prod'n. For Test Period	32. DEPTH DUCTION aping - Size and Oll - Bbl.	325 sx Circ 400 sx 30. SIZE [] ACID, SHOT, FRACTURE INTERVAL AM [] (type pump) Gas - MCF We	TUBING REC DEPTH SET E, CEMENT SC QUNT AND KI Well State ater - Bbl.	-O- 1170' CORD PACKER SET QUEEZE, ETC. ND MATERIAL USED us (Prod. or Shut-in) Gas-Oil Ratio
29. SIZE 31. Perforation Record 33. Date First Production	42 24 & 32 TOP (Interval, size an	32 500 INER RECORD BOTTOM d number) d number)	SACKS CEMENT SACKS CEMENT PRO pwing, gas lift, pun Prod'n. For Test Period	32. DEPTH DUCTION aping - Size and	325 sx Circ 400 sx 30. SIZE [] ACID, SHOT, FRACTURE INTERVAL AM [] (type pump) Gas - MCF We	TUBING REC DEPTH SET E, CEMENT SC QUNT AND KI Well State ater - Bbl.	-O- 1170' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in)
29. SIZE 31. Perforation Record Date First Production Date of Test	42 24 & 32 TOP (Interval, size an Hours Tested Casing Preper	32 500 INER RECORD BOTTOM d number) d number) Choke Size Choke Size Choke Size	SACKS CEMENT SACKS CEMENT PRO pwing, gas lift, pun Prod'n. For Test Period	32. DEPTH DUCTION aping - Size and Oll - Bbl.	325 \$X Circ 400 \$X 30. SIZE [] ACID, SHOT, FRACTURE INTERVAL AM [] () () () () () () () () () ()	TUBING REC DEPTH SET E, CEMENT SC QUNT AND KI Well State ater - Bbl.	-O- 1170' CORD PACKER SET QUEEZE, ETC. ND MATERIAL USED us (Prod. or Shut-in) Gas-Oil Ratio 1 Gravity - API (Corr.)
29. SIZE 31. Perforation Record Date of Test Flow Tubing Press. 34. Disposition of Gas (42 24 & 32 TOP (Interval, size an Hours Tested Casing Pressur (Sold, used for fu	32 500 INER RECORD BOTTOM d number) d number) Choke Size Choke Size Choke Size	SACKS CEMENT SACKS CEMENT PRO pwing, gas lift, pun Prod'n. For Test Period	32. DEPTH DUCTION aping - Size and Oll - Bbl.	325 \$X Circ 400 \$X 30. SIZE [] ACID, SHOT, FRACTURE INTERVAL AM [] () () () () () () () () () ()	TUBING REC DEPTH SET E, CEMENT SC OUNT AND KI Well State atter – Bbl.	-O- 1170' CORD PACKER SET QUEEZE, ETC. ND MATERIAL USED us (Prod. or Shut-in) Gas-Oil Ratio 1 Gravity - API (Corr.)
29. SIZE 31. Perforation Record Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	42 24 & 32 TOP (Interval, size an Hours Tested Casing Prepart (Sold, used for fu	32 500 INER RECORD BOTTOM d number) d number) Choke Size Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO pwing, gas lift, pur Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH DUCTION aping - Size and Oll - Bbl. Gas - M	325 \$X Circ 400 \$X 30. SIZE ACID, SHOT, FRACTURE INTERVAL AM Gas - MCF Water - Bbl Te	TUBING REC DEPTH SET E, CEMENT SC OUNT AND KI Well Statu Mell Statu	-O- 1170' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas Oil Ratio 1 Gravity AP1 (Corr.) By
29. SIZE 31. Perforation Record Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	42 24 & 32 TOP (Interval, size an Hours Tested Casing Prepart (Sold, used for fu	32 500 INER RECORD BOTTOM d number) d number) Choke Size Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO pwing, gas lift, pur Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH DUCTION aping - Size and Oll - Bbl. Gas - M	325 sx Circ 400 sx 30. SIZE ACID, SHOT, FRACTURE INTERVAL AM Gas - MCF Water - Bbl	TUBING REC DEPTH SET E, CEMENT SC OUNT AND KI Well Statu Mell Statu	-O- 1170' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas Oil Ratio 1 Gravity AP1 (Corr.) By
29. SIZE 31. Perforation Record Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	42 24 & 32 TOP (Interval, size an Hours Tested Casing Prepart (Sold, used for fu	32 500 INER RECORD BOTTOM d number) d number) Choke Size Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO pwing, gas lift, pur Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH DUCTION aping - Size and Oll - Bbl. Gas - M	325 ex Circ 400 ex 30. SIZE C ACID, SHOT, FRACTURE INTERVAL AM CF Water - Bbl CF Water - Bbl Te CF Te CF Te	TUBING REC DEPTH SET E, CEMENT SC OUNT AND KI Well Statu Atter Bbl. OI est Witnessed	-O- 1170' CORD PACKER SET QUEEZE, ETC. IND MATERIAL USED us (Prod. or Shut-in) Gas Oil Ratio 1 Gravity AP1 (Corr.) By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka11946	T. Pictured Cliffs	T. Penn. ''D''
T. Yates 3100	T. Miss 11946		T. Leadville
T. 7 Rivers	T. Devonian13317	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4950	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta6315	Т. МсКее	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry			T
T. Tubb 7700	T. Granite	T. Todilto	T
	T. Delaware Sand	T. Entrada	T
т. Abo <u>8348</u>	T. Bone Springs	T. Wingate	T
T. Wolfcamp9850	T	T. Chinle	T
I. I O.I.I			T
T Cisco (Bough C)	T	T. Penn. ''A''	T

FORMATION RECORD (Attach additional sheets if necessary)

From	Τo	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
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