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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 1328

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Skelly State
3. Address of Operator P.O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER U 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 16-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4147.5 GL	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☒  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-18-69 Spudded 17 1/2" hole @ 2:00 P.M. - Drilled to 385'. Ran 13 3/8" OD, 48# casing to 383'. Cemented w/200 sx Class "H" 6% gel plus 150 sx Class "H" 2% CaCl all with 1/4# flocele per sk. Cement circulated O.K. - Plug down @ 1:00 A.M. 12-19-69
- 12-20-69 After 23 hrs WOC, tested casing w/1,000# for 30 min - Tested O.K.
- 1-14-70 Drilled 12 1/4" hole to 3720'. Drill pipe stuck @ 1379' when red beds caved in. Washed over and recovered drill string. Ran 36 jts. of 11 3/4" OD, 42#, H-40 - Set @ 1417' to seal off red beds. Cemented w/500 sx Class "C" 6% gel plus 200 sx Class "C" 2% CaCl all with 1/4# flocele per sk. - Plug down @ 12:45 A.M. 1-15-70. Top cement 345'.
- 1-16-70 After 27 hrs, tested casing w/1,000# for 30 min - Tested O.K.
- 1-25-70 Drilled 11" hole to 4450'. Ran 8 5/8" OD, 32# & 36# N-80 & J-55 casing to 4450'. Cemented w/500 sx Class "C" 7# salt per sk, 700 sx Class "C" .4% gel & 15# salt per sk, plus 150 sx Class "C" neat all with 1/4# flocele per sk. Plug down @ 5:30 P.M. 1-25-70
- 1-26-70 Ran temperature survey - Top cement 1560'. After 27 hrs, tested casing w/2,000# - Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE 2-6-70

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: