

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

1 re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

33240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

|                                                                                                                                                                             |  |                                                                       |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                            |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>LC-029509A</b>              |
| 2. NAME OF OPERATOR<br><b>Conoco Inc</b>                                                                                                                                    |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                  |
| 3. ADDRESS OF OPERATOR<br><b>P.O. Box 460 - Hobbs NM 88240</b>                                                                                                              |  | 7. UNIT AGREEMENT NAME<br><b>MCA Unit</b>                             |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br><b>1100' FSL &amp; 2600' FWL Unit Letter N</b> |  | 8. FARM OR LEASE NAME<br><b>MCA Unit Bty 2</b>                        |
| 14. PERMIT NO.<br><b>30-025-23433</b>                                                                                                                                       |  | 9. WELL NO.<br><b>No. 251</b>                                         |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>4036 D.F. SJS</b>                                                                                                      |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Maliama G-SA</b>                 |
|                                                                                                                                                                             |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>21-17S-32E</b> |
|                                                                                                                                                                             |  | 12. COUNTY OR PARISH<br><b>Lea</b>                                    |
|                                                                                                                                                                             |  | 13. STATE<br><b>NM</b>                                                |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                                         |                      |
|-----------------------------------------|----------------------|
| TEST WATER SHUT-OFF                     | PULL OR ALTER CASING |
| FRACTURE TREAT                          | MULTIPLE COMPLETE    |
| SHOOT OR ACIDIZE                        | ABANDON*             |
| REPAIR WELL                             | CHANGE PLANS         |
| (Other) <b>Repair Surface Waterflow</b> |                      |

SUBSEQUENT REPORT OF:

|                       |                 |
|-----------------------|-----------------|
| WATER SHUT-OFF        | REPAIRING WELL  |
| FRACTURE TREATMENT    | ALTERING CASING |
| SHOOTING OR ACIDIZING | ABANDONMENT*    |
| (Other)               |                 |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Set RBP at 2600'. Pressure test pkr & csq to 1000 psig. Monitor for 15 minutes. POOH. Fill surface csq production csq annulus w/ water by pmgs down broadhead valve. Weld on 2-18"x1/4"x4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut a 2"x12" vertical hole in the surface csq, insert entry guide and seal weld to surface csq. Make sure entry guide is parallel to the wellhead. Weld a 1/4" steel plate gusset to csq for added support. Fill pit back in. Install a modified stuffing box to top of entry guide. Double muleshoe the coiled tubing & start it down the entry guide. Run coiled tubing down to 815'. Make sure circulation is maintained. Tighten stuffing box, remove coiled tubing BOP's, install a 3/4" clamp. Cut off coiled tbg from coiled

18. I hereby certify that the foregoing is true and correct

SIGNED **W. F. FINNEY**

TITLE **Administrative Supervisor** DATE **6/16/87**

This space for Federal or State office use

APPROVED **W. F. FINNEY**  
COMMISSIONER OF APPROVAL **W. F. FINNEY**

TITLE **CARLSBAD RESOURCE AREA**

DATE **6-30-87**

\*See instructions on Reverse Side

MCA Unit No. 251

Pg 2

tubing unit. Leave enough coiled tubing to allow access for connecting cementing iron. Pump on a  $\frac{3}{4}$ " hammer union thread to the end of coiled tubing. Open Bradenhead valve. Establish a circulation rate of at least  $\frac{1}{2}$  BPM down coiled tubing. Do not exceed a maximum surface pressure of 5000 psi. Pump 135 sacks class "C" neat cement not exceeding 5000 psi. Once circulation starts, shut-in Bradenhead valve and attempt to squeeze an additional 15 sacks of cement not exceeding 900 psi. Flush to clean out cement lines. Break off  $\frac{3}{4}$ " cementing connection. Rig down. WOC 24 hrs.