NO. OF COPIES RECEIVED	4		
DISTRIBUTION	NEW MEXICO DIE CONSERVATION COMMISSION		
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE		AND	CAE
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL			
GAS	-		
OPERATOR			
PRORATION OFFICE			
Conoco Inc.			
Address	·····		
), Hobbs, New Mexico 8824		
Reason(s) for tiling (Check proper bo	Change in Transporter of:	Other (Please explain)	C.
New Well Recompletion			orate name from 1 Company effective
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner	<u> </u>		
DESCRIPTION OF WELL ANI	Vell Nc. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
MCA Unit ()	2 251 Maljamar G	-SA State, Feder	ral or Fee $\left[\left(\begin{array}{c} \cdot \end{array}\right) 4509 \left(3\right)\right]$
		$\mathcal{O}(\mathcal{O})$	- \al
Unit Letter;;	C Feet From The Lin	e and <u>2600</u> Feet From	1 The
Line of Section 7	ownship 17-5 Range O	BDE, NMPM, Jec	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved conv of this form is to be senti-
Name of Authorized Transporter of C		N. Freeman Ave A	rtesia NM
Nore of Autobrized Transporter of C	Company Pasinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
VONOGO Inc		P.D. Box 2197, 1	louston, TX
If well produces oil or liquids,	Unit Sec. Twp. Rge.		'hen
give location of tanks.	D 28 17 32	yes	<u>N/A</u>
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Complet	· · · · · · · · · · · · · · · · · · ·		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Períorations			Depth Casing Shoe
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
	011-2015	Water - Bbis.	Gas - MCF
Actual Prod. During Test	Oll-Bbis.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut In)	
CERTIFICATE OF COMPLIA	NCE	OIL CANSER	ATION COMMISSION
•			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
above is true and complete to	the best of my knowledge and belief.	BY Chill	
~		TITLE District Sup	ervisor
. PhA			n compliance with RULE 1104.
HIMAN	allon	To this is a sequent for all	lowable for a newly drilled or deepen
	enature,	well, this form must be accom tests taken on the well in acc	panied by a tabulation of the deviation
-			

Division Manager <u>SEP 9,1 1979</u> NMOCD (5) USGS (2) Partners (19), File

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.