NO. OF COPIES HECH	1		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1	
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Effective 1-1-65		
FILE	11/7/10 DIZATION TO TO	AND	: A C	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE Operator	<u></u>			
CONTINENTAL OIL COM	MPANY			
Address	TI TIVE			
P. O. BOX 460, HOBE	BS. NEW MEXICO 88240	, ,		
Reason(s) for filing (Check proper box)	., <u>, ',</u> .	Other (Please explain)		
New Well	Change in Transporter of:	TO SHOW DUAL PIPE	LINE CONNECTION	
Recompletion	Oil Dry Ga	EFFECTIVE 10-1-70.		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. i Pool Ng	ime, Including Formation	Kind of Lease	
Lease Name MCA IMIT BATTEDY 2	السسا	MAR REPRESS. (G-SA)	State, Federal or Fee Federal	
MCA UNIT BATTERY 2	A	min turnuos, (d-on)	1 , 2000 , /	
Unit Letter : //03	0 Feet From The Sou 7H Lin	ne and 2600 Feet From T	the West	
	wnship 17 Range	3 2 , NMPM, LEA	County	
Line of Section , Tov	visitip / Marige			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS		
TEXAS NEW MEXICO PIPELI		Address (Give address to which approv P. O. BOX 1510, MIDLAND	ea copy of this form is to be sent)	
NAVAIO PIPELINE		NORTH FREEMAN AVENUE AT Address (Give address to which approv	RTESIA. NEW MEXICO	
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	1		
CONTINENTAL OIL CO. PLAN		P. O. BOX 2197, HOUSTON		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	D 28 17 32	YES NA	4	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completic			1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date opadasa				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, 				
Perforations		1		
			Depth Casing Shoe	
			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT	
				
				
				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWAPLE (Test must be a able for this de	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allo	
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allo	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did to be able for the ab	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allo	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWAPLE (Test must be a able for this de	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li)	SACKS CEMENT and must be equal to or exceed top allowed to the second top allowed top allowed to the second top allowed top allowed to the second top allowed top	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Ran To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this did to be able for the ab	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowing the equal to or exceed to or	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d.) Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top alleft, etc.) Choke Size	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Ran To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top alleft, etc.) Choke Size	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d.) Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	SACKS CEMENT and must be equal to or exceed top alleft, etc.) Choke Size Gas-MCF	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Ran To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top alleft, etc.) Choke Size	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tasks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Ran To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tasks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis. Length of Test	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lip Casing Pressure Water-Bbls. Bbls. Condensate/AMCF	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MOD/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure,	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Ran To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure,	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/AMCF Casing Pressure OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top all ft, etc.) Choke Size Gas-MCF Gravity of Condensate	

above is true and complete to the best of my

ADMINISTRATIVE SUPERVISOR

(Title)

10-8-70

NMOCC (3) USGS (2) PARTHERS (3) FILE

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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