DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator			
Continental Oil Com	pany		
	s, New Mexico 88240 ox) Change in Transporter of: Oil Dry G	Other (Please explain)	dual pipeline connection
Change in Ownership		to single effe	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL ANI	LEASE Legse No. Well No. Fool No.	ame, Including Fermation	Kind of Lease
MCA UNIT BATTERY 2		G-SA Repress.	State, Federal or Feo Federal
	00 Feet From The <u>SOUTH</u> LI	ne and <u>2600</u> Feet Fr	The West
Line of Section	ownship 17 Range	32, NMPM,	Len County
I. DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL G	15	······································
Name of Authorized Transporter of Oll X or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Continental Oil Co. Maljamar Plant No. 60 P. O. Box 2197, Houston, Texas			oproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 28 17 32	Is gas actually connected? Yes	When
If this production is commingled w /. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Rezay to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations	<u></u>	- <u> </u>	Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	l
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	Ifter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, go	
Length of Test	Tubing Prossure	Casing Pressure	- Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
L			
GAS WELL Actual Prod. Test-MCF/D		Bbls. Condensate AMOF	Gravity of Condensate
	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA?	NCE .		JUN 17 19/L
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19, 19	
		TITLE OIL & Gos inspected. This form is to be filed in compliance with RULE 1104.	
Stag 7. Smith			
Administrative Section Chief		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- eble on new and recompleted wells.	
	Ja:e)	well name or number, or trans	I, II, III, and VI for changes of owner, porten or other such change of condition.
NMOCC (5) MCA PARTNE	RS FILE	Separate Forms C-104 i completed wells.	must be filed for each pool in multiply

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OIL CONSERVATION C. A. HOBBS,, N. M.