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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

Operator Continental Oil Company	
Address P. O. Box 460, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MCA UNIT RLY 2	Well No. 251	Pool Name, Including Formation Mali, G-SP	Kind of Lease State, Federal or Fee Fed.	Lease No. LC 0295096
Location Unit Letter N ; 1100 Feet From The South Line and 2600 Feet From The West Line of Section 21 Township 17-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ North Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) North Petroleum Co., P.O. Box 1206, Mali, N.M.					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Mali Gasoline Plant	Address (Give address to which approved copy of this form is to be sent) Box 1206, Mali, N.M.					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 28	Twp. 17-S	Rge. 32-E	Is gas actually connected? yes	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Spudded 1-19-70	Date Compl. Ready to Prod. 2-27-70		Total Depth 4250		P.B.T.D. 4110			
Elevations (DF, RKB, RT, CR, etc.) 4036' DF	Name of Producing Formation San Andres		Top Oil/Gas Pay 3778		Tubing Depth 4072			
Perforations 4050, 3934, 3932, 3930, 3928, 3926, 3929, 3824, 3814, 3806, 3803, 3798, 3782 & 3778 w/1 JSPF 4066' w/1 (1.50") JSPF					Depth Casing Shoe 4250			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 3/8		DEPTH SET 825		SACKS CEMENT 575			
7 7/8	5 1/2		4250		350			
	2 7/8		4072					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-27-70	Date of Test 3-9-70	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 191	Water-Bbls. 31	Gas-MCF 757 M

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE SECTION CHIEF

NR000 (5)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.