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COUNTY	LEA	FIELD	Maljamar	STATE NM	30-02-23453
OPR	CONTINENTAL OIL CO.			MAP	
	251 MCA Unit				
	Sec 21, T-17-S, R-32-E			CO-ORD	
	1100' FSL, 2600' FWL of Sec.				
	Spd 1-19-70			EL [REDACTED]	
	Cmp 2-27-70			CLASS	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 825' w/575 sx					
5 1/2" at 4150' w/125 sx.					
LOGS EL GR RA IND HC A					
	TD 4250'; PED 4071'				

IP (San Andres) Perfs 3778-4066' P 191 BOPD + 31 FW. Est based on 24 hr test. GOR TSTM; Grav 38.2.

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CONT.	Cactus	PROP DEPTH	4250'	TYPE
DATE				

F.R. 1-20-70; Opr's Elev. 4066' FF
PD 4250' (Grayburg-San Andres)
Contractor - Cactus

2-2-70 TD 4250'; MI Completion Unit
Perf @ 4128', 4148', 4155'

2-9-70 TD 4250'; PED 4110'; SLEHP
Attempted to Acid, would not break
Perf @ 4128', 4148', 4155', 4167', 4170' w/1 SH
Acid (4128-70') 1500 gals
Swbd 22 BW & swbd Dry (4128-70')
GIBP @ 4110'
Perf @ 3778', 3782', 3798', 3803', 3806', 3814',
3824', 3829', 3926', 3928', 3930', 3932', 3934',
4050', 4062', 4064', 4066', 4068' w/1 SH
Acid (4050-68') 3000 gals

2-9-70

Continued

2-16-70

Swbd 139 B salt wtr in 4 hrs (4050-68')
TD 4250'; PED 4110'; Prep Perf
Acid (3926-3934') 4000 gals
Swbd 4 BFPH (20% oil) (3926-34')
Acid (3778-3829') 1000 gals
Frac (3778-3829') 20,000 gals wt + 30,000 lb
Swbd 220 BF (20% oil) in 8 hrs (3778-3829')
Sqzd (4050-68') w/50 sx
2-23-70 TD 4250'; PED 4110'; Prep Perf
Perf @ 4060', 4062' w/2 SPI
Acid (4060-62') 3000 gals
Swbd 33 BF (20% oil) in 7 hrs (4060-62')
Acid (4060-62') 1500 gals (28%) + 3500 gals

2-23-70

Continued
(15%)

3-2-70

Swbd 18 BW in 1 hr (4060-62')
Sqzd (4060-62') w/100 sx
TD 4250'; PED 4071'; TD Pap
Perf @ 4066' w/2 shots
Acid (4066') 3500 gals
3-9-70 Fpd 162 EO + 92 BW in 24 hrs
TD 4250'; PED 4071'; TD Pap
Fpd 171 EO + 30 BW in 24 hrs
3-16-70 TD 4250'; PED 4071'; COMPLETE
3-19-70 COMPLETION REPORTED