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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2516

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

7. Unit Agreement Name -----
8. Farm or Lease Name Shell "A" State
9. Well No. 1
10. Field and Pool, or Wildcat Maljamar

1. Name of Operator Tamarack Petroleum Company, Inc.
2. Address of Operator 910 Building of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>17S</u> RGE. <u>33E</u> YMPM

12. County Lea

15. Date Spudded 3/1/70	16. Date T.D. Reached 3/13/70	17. Date Compl. (Ready to Prod.) 3/27/70	18. Elevations (DF, RKB, RT, GR, etc.) 4189 KB	19. Elev. Casinghead 4182
20. Total Depth 4540	21. Plug Back T.D. 4508	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools 0-4540	Cable Tools ----

24. Producing Interval(s), of this completion - Top, Bottom, Name 4376'-4478' - Grayburg	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Sonic and Laterolog	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	360	11	300 sx.	None
4 1/2	11.6	4540	7 7/8	375 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	4308	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4376-82 - 20 holes	DEPTH INTERVAL
4432-35 - 10 holes	4376-4478
4475-78 - 10 holes	AMOUNT AND KIND MATERIAL USED
	2000 gal. acid
	20,000 gal. ref. oil and
	40,000# sand.

33. PRODUCTION							
Date First Production 3/27/70		Production Method (Flowing, gas lift, pumping - Size and type pump) pump - 2" x 1 1/2" x 12"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/13/70	Hours Tested 24	Choke Size None	Prod'n. For Test Period 86	Oil - Bbl. 130	Gas - MCF 0	Water - Bbl. 1512	Gas - Oil Ratio
Flow Tubing Press. 25	Casing Pressure 25	Calculated 24-Hour Rate 86	Oil - Bbl. 130	Gas - MCF 0	Water - Bbl. 35	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By ----
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35. List of Attachments -----

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Walter J. H. H. H.</u>	TITLE <u>Vice President</u>	DATE <u>4-14-70</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-allowed or proposed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests, sonar, mudlogs and nitrogen tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true well depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in spirit, date except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfeamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1460	1460	Red Beds				
1460	1615		Anhydrite				
1615	2610		Salt & Anhydrite				
2610	2915		Anhydrite & Sand				
2915	3760		Anhydrite & Shale Streaks				
3760	3800		Sand				
3800	4210		Dolomite & Anhydrite				
4210	4540		Dolomite with Sand Streaks				