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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tamarack Petroleum Company, Inc. Addres 910 Building of the Southwest, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) THIS WELL HAS BEEN PLACED IN THE POOR X Change in Transporter of: New Well BASIL INTO SELEN IF YOU BO NOT CONCUR Oil Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Maljamar (Grayburg) R-3448 State, Federal or Fee B-2516 Shell "A" State State 1 Location Feet From The North Line and East 2310 Н Feet From The Unit Letter 33E 9 17S Lea NMPM, Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [X] Permian (Eff. 9 / 1 /87) The Permian Corporation P. O. Box 3119, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas Phillips Petroleum Company Is gas actually connected? If well produces oil or liquids, 10 17S 33E No Ε CTB-212 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well Designate Type of Completion -(X)Χ P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. 3/1/70 3/27/70 4540 4508 vations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4308 Depth Casing Shoe Grayburg 4376 4189 KB Perforations 4540 4376-82; 4432-35; 4475-78 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 300 sx. 360 8 5/8 Π $\frac{1/2}{3/8}$ 4540 375 sx.4 7/8 4308 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 4/13/70 Pump 4/10/70 Choke Size Tubing Pressure Casing Pressure Length of Test None 25 Oil - Bbls. Water - Bbls. Actual Prod. During Test 130 86 86 GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	<u> </u>	<u> </u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Culit 2 hetrail	
(Signature)	-
Vice President	
(Title)	
4-14-70	

(Date)

OIL	_ CONSERV	ATION CO	MMISSION	
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APPROVED		/	, 19 -	
BY FIC	VA	Anies		
BY		my		
TITLE				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.