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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -----
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name Shell "A" State
3. Address of Operator 910 Building of the Southwest, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4189 KB		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well March 1, 1970
- Drilled 11" hole to 360' and set 8 5/8" - 20# csg. at 370' with 300 sx. cement. Cement circulated; WOC 18 hrs. Tested casing to 1000 psi. Held pressure.
- Drilled 7 7/8" hole to 4540'. Set 4 1/2" - 11.6# csg. at 4540' with 375 sx. WOC 24 hrs. Tested csg. to 1500#.
- Perf. 4 1/2" csg. 4376-82'; 4432-35'; 4475-78'.
- Acidized with 2000 gals. and fractured with 20,000 gal. ref. oil and 40,000# sand.
- Ran tubing to 4308'. Ran rods and pump and tested by pumping. Well completed ready to produce 3/27/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert J. Hirsch TITLE Vice President DATE 4/14/70

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL IF ANY: