	-			FSB (	2 6 1970
NO. OF COPIES RECEIVED		ر اساسه ا	0 13/U		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65	3: 11
SANTA FE	·			5A. Indicate T	
FILE U.S.G.S.				STATE X	FEE
LAND OFFICE				-	Gas Lease No.
OPERATOR				B-251	l ()
			<del></del>		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				7. Unit Agreem	nent Name
1a. Type of Work					
b. Type of Well	DEEPEN PLUG BACK			6. Farm or Lease Name	
OIL X SAS WELL X	OTHER	SINGLE X MUL	ZONE ZONE	Shell 🖴	"A"//
2. Name of Operator				9. Well No.	
Tamarack Petroleum Company, Inc.					Dark as Wilder
910 Building of the Southwest, Midland, Texas 79701				WAYDESIGNATED	
4. Location of Well Unit Letter H Located 2310 FEET FROM THE NORTH LINE					
and 990 FEET FROM THE	East line of sec. 9	TWP. 17 S RGE. 33	E NMPM		
AVO 990 FEET FROM THE			MITTE	12. County	
			777777	Lea	
HHHHHHH			9A. Formatio		3. Notary or C.T.
(A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	c.)   12IA. Kina & Status Plug. Bond		Graybu		Rotary Date Work will start
4182 Ground	Blanket	218, Driving Contractor		,	1. 1970
4162 G10unu					<del>+</del>
	PROPOSED CASING AN	ND CEMENT PROGRAM		,	
SIZE OF HOLE SIZE					
	8 5/8 24	350		250	Circulated_
7.7/8	41/2 10.5	4600	+ 2	50	31.00
ì					
1. Drill 11" hole to 350		W00 101			
2. Run 8 5/8" csg. to 3	350' and cmt. $w/250$ sx.	WOC 18 hrs.			
3. Test csg. to 1000#.					
4. Drill to TD 4600'.		0.4.1			
	l cmt. $w/250$ sx. WOC	24 hrs.			
6. Test csg. to 2000#.					
7. Perf. and test as inc	licated by logs.				
•	<i>≟.</i> / .				
:	8 9/8				
				27-70	
2-				27-70	
IN ABOVE SPACE DESCRIBE PROPOSE	ED PROGRAM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA C	IN PRESENT PR	ODUCTIVE ZONE A	AND PROPOSED NEW PRODUC
	ve is true and complete to the best of my	knowledge and belief.			
sund Cule of their	Title Vice P			Date 2-25	5-70
VThis since for State U	<del></del>				
	(1). J				1 B =
APPROVED BY	THUS TITLE SUPER	VISOR DISTRICT :	í	DATE	<del> </del>
CONDITIONS OF APPROVAL, MANY:					
//					