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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name McLaughlin State
3. Address of Operator 1485 One First City Center		9. Well No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4163 KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up plugging unit on Nov. 9, 1985.
2. Pull out of hole with rods, pump & tubing
3. Set CIBP at 4300 (perf 4376-4480), pump 5 sks cement on plug, and fill casing with 9.5# mud.
4. Pump 25 sks cement plug from 2795 to 2600.
5. Pump 25 sks cement plug from 1560 to 1365 (T/anhydrite 1465)
6. Shot 4 1/2" casing at 872'. Could not pull. Shot at 511' and pull out of hole and laid down.
7. Run in hole w/2 3/8" tubing to 615' and circulated w/9.5# mud. Pump 125 sks cement plug. Circulated to surface.
8. Cut off Bradenhead and set dry hole marker.
9. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. Mc Clay TITLE Engineering Manager DATE November 20, 1985

APPROVED BY R. A. Mc Clay TITLE OIL & GAS INSPECTOR DATE APR 15 1986

CONDITIONS OF APPROVAL, IF ANY:

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