c								
NO. OF COPIES RECEIVED							C-105 sed 1-1-65	
DISTRIBUTION							ate Type of Lease	1
SANTA FE		NEW ME	XICO OIL CONS	ERVATION C	OMMISSION	State		, 🗌
FILE	WELL	. COMPLET	ION OR RECO	MPLETION F	REPORT AND	LUG 5. State	Oil & Gas Lease No.	
U.S.G.S.						1	<b>B-2516</b>	
LAND OFFICE						1117		$\Pi\Pi$
OPERATOR								
14. TYPE OF WELL						7. Unit a	Agreement Name	
	OIL WELL	GAS WELL		OTHER			• • • •	
L. TYPE OF COMPLETIC		WELL					or Lease Name Laughlin Stat	P
NEW WORK	DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER	<u>.                                    </u>	9. Well		
2. Name of Operator	_		•			9. 1011	1	
Tamarack P	etroleum Co	mpany,	Inc.			10. Fiel	d and Pool, or Wildcat	
3. Address of Operator			idiand Ter	vas 79701		N	aljamar	
910 Building 4. Location of Well	of the South	iwest, M		AUB ///01				$\Pi\Pi$
4. Location of wen								
UNIT LETTER	990	) FEET FRO	OM THE NOT	h_ LINE AND	790 FEET	FROM		
UNIT LETTER				<u>())))))</u>	IXIIII	12. Cou		
THE Westline of SE	с. 10 тwp.	175 RGE.	<u>33E NMPM</u>	V			<b>E8</b>	
15. Date Spudded	16. Date T.D. Reach	ed 17. Date C		rod.) 18. Ele	vations (DF, RKB	, RT, GR, etc.)	19. Elev. Cashinghead 4156	
3/24/70	4/7/70		1/15/70	Guard Harr	4163 KB	, Rotary Tools	, Cable Tools	
20. Total Depth	21. Plug Bac		22. It Multiple Many	e Compl., How	Drilled By	0-455		
4556 24. Producing Interval(s),	45	13 Top Bottom	Name	a = #			25. Was Directiona Made	l Survey
24, Producing Interval(s),	ci this completion -	- Top, Dottom,	Itamo					
A-276-AA80	- Grayburg	•					No	
26. Type Electric and Oth	her Logs Run	·				2	7. Was Well Cored	
		,					Voa	
	u Sonic & IA	terolog					Yes	
Gamma Ray	y Sonic & La	CASI	ING RECORD (Rep	ort all strings s				
	WEIGHT LB./FT.		SET HOL	ort all strings s _E SIZE	CEMENTI	NG RECORD	AMOUNT PL	
28. CASING SIZE			SET HOL	E SIZE	CEMENTII	SX.	AMOUNT PU	
28.	WEIGHT LB./FT.	DEPTH	SET HOL		CEMENTI	SX.	AMOUNT PL	
28. CASING SIZE	WEIGHT LB./FT.	DEPTH	SET HOL	E SIZE	CEMENTII	SX.	AMOUNT PU	
28. CASING SIZE	WEIGHT LB./FT. 20 11.6	. DEPTH 398 4555	SET HOL	E SIZE	CEMENTI 300 300	SX.	AMOUNT PL None None	
28. CASING SIZE 8.5/8 4.1/2 29.	WEIGHT LB./FT. 20 11.6 LINE	CAS DEPTH 398 4555 R RECORD	SET HOL	-E SIZE	CEMENTII	SX. SX.	AMOUNT PL None None	
28. CASING SIZE 8.5/8 4.1/2	WEIGHT LB./FT. 20 11.6	. DEPTH 398 4555	SET HOL	E SIZE	CEMENTII 300 300 30. SIZE	SX. SX. TUBING	AMOUNT PL None None	
28. CASING SIZE 8.5/8 4.1/2 29.	WEIGHT LB./FT. 20 11.6 LINE	CAS DEPTH 398 4555 R RECORD	SET HOL	SCREEN	300 300 30. size 2.3/8	5X. 5X. TUBING DEPTH SE 4298	AMOUNT PL None None RECORD T PACKER None	
28. CASING SIZE 8.5/8 4.1/2 29. SIZE None	WEIGHT LB./FT. 20 11.6 LINE TOP	CAS DEPTH 398 4555 R RECORD BOTTOM	SET HOL	SCREEN	300 300 30. size 2.3/8	SX. SX. TUBING DEPTH SE 4298 CTURE, CEMEN	AMOUNT PL None None RECORD T PACKER None T SQUEEZE, ETC.	SET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE	WEIGHT LB./FT. 20 11.6 LINE TOP	R RECORD BOTTOM	SET HOL	E SIZE	CEMENTII 300 300 30. SIZE 2.3/8 CID, SHOT, FRAM NTERVAL	SX. SX. TUBING DEPTH SE 4298 CTURE, CEMEN AMOUNT AN	AMOUNT PL None None RECORD T PACKER T PACKER T SQUEEZE, ETC.	SET
28. CASING SIZE 8.5/8 4.1/2 29. SIZE None	WEIGHT LB./FT. 20 11.6 LINE TOP Interval, size and num 20 ho	R RECORD BOTTOM	SET HOL	E SIZE	CEMENTII 300 300 30. SIZE 2.3/8 CID, SHOT, FRAM NTERVAL 48() 2	SX. SX. TUBING DEPTH SE 4298 CTURE, CEMEN AMOUNT AN 500 gal. 8	AMOUNT PL None None RECORD T PACKER T PACKER T SQUEEZE, ETC. D KIND MATERIAL US ACID	SET
28. CASING SIZE 8.5/8 4.1/2 29. SIZE None 31. Perforation Record //	WEIGHT LB./FT. 20 11.6 LINE TOP Interval, size and num 20 ho	R RECORD BOTTOM	SET HOL	E SIZE	CEMENTII 300 300 30. SIZE 2 3/8 CID, SHOT, FRAM NTERVAL 48() 2 2	5X. 5X. TUBING DEPTH SE 4298 CTURE, CEMEN AMOUNT AN 500 gal. 8 5,000 gal	AMOUNT PL None None RECORD T PACKER D KIND MATERIAL US CILL NONE	SET
28. CASING SIZE 8 5/8 4 1/2 29. SIZE None 31. Perforation Record (I 4376-83	WEIGHT LB./FT. 20 11.6 LINE TOP Interval, size and num 20 ho	mber)	SET HOL	E SIZE	CEMENTII 300 300 30. SIZE 2 3/8 CID, SHOT, FRAM NTERVAL 48() 2 2	SX. SX. TUBING DEPTH SE 4298 CTURE, CEMEN AMOUNT AN 500 gal. 8	AMOUNT PL None None RECORD T PACKER D KIND MATERIAL US CILL NONE	SET
28. CASING SIZE 8-5/8 4-1/2 29. SIZE None 31. Perforation Record // 4376-83 4434-36	WEIGHT LB./FT. 20 11.6 LINE TOP Interval, size and num 20 ho 8 ho	mber)	SET HOU	E SIZE	CEMENTII 300 300 30. SIZE 2 3/8 CID, SHOT, FRAM NTERVAL 48() 2 2	5X. 5X. TUBING DEPTH SE 4298 CTURE, CEMEN AMOUNT AN 500 gal. 8 5,000 gal	AMOUNT PL None None RECORD T PACKER D KIND MATERIAL US CILL NONE	SET
28. CASING SIZE 8-5/8 4-1/2 29. SIZE None 31. Perforation Record // 4376-83 4434-36 4476-80 33.	WEIGHT LB./FT. 20 11.6 LINE TOP Interval, size and num 20 ho 8 ho 10 ho	mber)	SET HOL 11 SACKS CEMENT PROL	E SIZE 77/8 SCREEN 32. A DEPTH II 4376-44	CEMENTII 300 300 30. SIZE 2.3/8 CID, SHOT, FRAM NTERVAL 48() 2 5 2 2 2 300 2 5 2 2 2 2 2 2 2 2 2 2 2 2 2	500 gal. 8 500 gal. 500	AMOUNT PL None None RECORD T PACKER None T SQUEEZE, ETC. D KIND MATERIAL US CID . ref. oil and nd	SET
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28. CASING SIZE 8-5/8 4-1/2 29. SIZE None 31. Perforation Record // 4376-83 4434-36 4476-83 33. Date First Production 4/15/70 Date of Test	WEIGHT LB./FT. 20 11.6 LINE TOP Interval, size and num 20 ho 8 ho 10 ho Productio Hours Tested	DEPTH 398 4555 R RECORD BOTTOM BOTTOM mber) DIES DIES DIES DIES DIES DIES DIES DIES	SET HOU II SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum 2'' x 1 1/2	E SIZE 77/8 SCREEN 32. A DEPTH II 4376-44 DUCTION ping – Size and 1 x 12'	CEMENTII 300 300 30. SIZE 2 3/8 CID, SHOT, FRAM NTERVAL 48() 2 E type pump) Gas - MCF 12	SX. SX. TUBING DEPTH SE 4298 CTURE, CEMEN AMOUNT AN 500 gal. 8 5,000 gal. 5,000 gal. Well Water - Bb 0	AMOUNT PL None None RECORD T PACKER None T SQUEEZE, ETC. D KIND MATERIAL US ACID . ref. oil and nd Status (Prod. or Shut-i Prod. I. Gas - Cil Ratio 1500	SET SED
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28. CASING SIZE 8 5/8 4 1/2 29. SIZE None 31. Perforation Record (1 4376-83 4434-36 4476-83 33. Date First Production 4/15/70 Date of Test June 30, 197( Flow Tubing Press. 25	WEIGHT LB./FT. 20 11.6 LINE TOP Interval, size and num 20 ho 8 ho 10 ho Production Hours Tested 24 Casing Pressure 25	DEPTH 398 4555 R RECORD BOTTOM BOTTOM mber) DIES DIES DIES DIES DIES DIES Cless Choke Size Calculated 24 Hour Rate	SET HOU 11 SACKS CEMENT SACKS CEMENT PROU wing, gas lift, pum 2'' x 1 1/2 Prod'n. For Test Period	E SIZE 7/8 SCREEN 32. A DEPTH II 4376-44 DUCTION ping – Size and ' x 12' OII – Bbl. 8 Gas – MO	CEMENTII 300 300 30. SIZE 2.3/8 CID, SHOT, FRAM NTERVAL 48() 2 2 5 type pump) Gas - MCF 12	SX. SX. TUBING DEPTH SE 4298 CTURE, CEMEN AMOUNT AN 500 gal. 500 gal. 500 gal. Water - Bb 0 r - Bbl. 0	AMOUNT PL None None RECORD T PACKER None T SQUEEZE, ETC. D KIND MATERIAL US CID . ref. oil and nd Status (Prod. or Shut-i Prod. L. Gas - Oil Ratio 1500 Oil Gravity - API (4 35	SET SED
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### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

### Northwestern New Mexico

		Southeastern New MEXICO	Northweste	em New Mexico
т.	Anhy 1465	T Canvon		
т	Salt 1620	T 8:	T. Ojo Alamo	T. Penn. ''B''
	961=	I. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
В.	2778	1. Atoka	T. Pictured Cliffs	T Penn "D"
Т.	Yates	T. Miss	T. Cliff House	
Т.	7 Rivers Queen 3765	T. Devonian	T. Menefee	T Madison
Т.	Queen	T. Silurian	T. Point Lookout	T Elbert
T.	Grayburg 4210	T. Montoya	T. Mancos	T McCracken
Τ.	San Andre 4310	I. Simpson	T. Gallup	T Imposis Ouse
Т.	Glorieta	T. McKee	Base Greenhorn	T Granita
Τ.	Paddock	T. Ellenburger	T. Dakota	T
Τ.	Blinebry	T. Gr. Wash	T. Montison	T
τ.	Tubb	T. Granite	T. Todilto	т
Т.	Drinkard	T. Delaware Sand	T Entrada	
Τ.	Abo	T. Bone Springs	T Wingste	- 1
Т.	Wolfcamp	T	T Chinle	_ 1
Τ.	Penn,	T	T. Chime	
т	Cisco (Bough C)		1. Permian	_ T
1	$C_{\rm raco}$ (rough C)	T		_ T

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	το	Thickness in Feet	Formation
0 1 465 1 620 261 5 291 5 3765 3800 4210	1463 1620 2615 2915 3765 3800 4210 4556		Red Beds Anhydrite Salt & Anhydrite Anhydrite and Sand Anhydrite and Shale Stre Sand Dolomite and Anhydrite Dolomite with sand strea				JUL 1 3 1870 L CONSERVANION ( SMM NOEDS, N. M.