

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name ---
8. Farm or Lease Name McLaughlin State
9. Well No. 1
10. Field and Pool, or Wildcat Maljamar

2. Name of Operator Tamarack Petroleum Company, Inc.
3. Address of Operator 910 Building of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE OF SEC. 10 TWP. 17S RGE. 33E NMPM

12. County Lea

15. Date Spudded 3/24/70	16. Date T.D. Reached 4/7/70	17. Date Compl. (Ready to Prod.) 4/15/70	18. Elevations (DF, RKB, RT, GR, etc.) 4163 KB	19. Elev. Casinghead 4156
20. Total Depth 4556	21. Plug Back T.D. 4513	22. If Multiple Compl., How Many ---	23. Intervals Drilled By -->	Rotary Tools 0-4556

25. Was Directional Survey Made No
--

24. Producing Interval(s), of this completion - Top, Bottom, Name 4376-4480 - Grayburg
26. Type Electric and Other Logs Run Gamma Ray Sonic & Laterolog

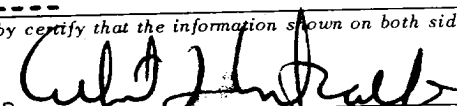
27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	398	11	300 sx.	None
4 1/2	11.6	4555	7 7/8	300 sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	4298	None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4376-83	20 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4434-36	8 holes		4376-4480	2500 gal. acid
4476-80	10 holes			25,000 gal. ref. oil and
				50,000# sand

33. PRODUCTION		Well Status (Prod. or Shut-in) Prod.	
Date First Production 4/15/70	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2" x 1 1/2" x 12"		
Date of Test June 30, 1970	Hours Tested 24	Choke Size None	Prod'n. For Test Period -->
Flow Tubing Press. 25	Casing Pressure 25	Calculated 24-Hour Rate -->	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By ----	

35. List of Attachments -----			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 	TITLE Vice President		DATE July 10, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andre _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1465		Red Beds				
1465	1620		Anhydrite				
1620	2615		Salt & Anhydrite				
2615	2915		Anhydrite and Sand				
2915	3765		Anhydrite and Shale Streaks				
3765	3800		Sand				
3800	4210		Dolomite and Anhydrite				
4210	4556		Dolomite with sand streaks				

RECEIVED

JUL 18 1970

OIL CONSERVATION COMM.

HOODS, N. D.