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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company

Address
Room B-2, Phillips Building, Odessa, Texas 79760

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BY THE COMMISSION. WE DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Phillips "E" State** Well No. **12** Pool Name, Including Formation **Undesignated** Kind of Lease **State, ~~Subsidiary~~** Lease No. **B2229**

Location
Unit Letter **M** ; **990** Feet From The **west** Line and **990** Feet From The **south**
Line of Section **10** Township **17-S** Range **33-E** , NMPM, **Lee** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
THE PERMIAN CORPORATION Address (Give address to which approved copy of this form is to be sent)
BOX 3119, MIDLAND, TEXAS 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit **B** Sec. **15** Twp. **17-S** Rge. **33-E** Is gas actually connected? **No** When **---**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	4-1-70	Date Compl. Ready to Prod.	4-17-70	Total Depth	4538'	P.B.T.D.	4538'		
Elevations (DF, RKB, RT, GR, etc.)	4184'RKB, 4172'Gr.	Name of Producing Formation	Grayburg/San Andres	Top Oil/Gas Pay	4220'	Tubing Depth	4483'		
Perforations	4378-85', 4433-38', 4473-78'					Depth Casing Shoe	4534'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8"	362	(275 ex Class H w/2% CaCl2 w/ 1/4 Floccle ex in 1st 150 ex & 125 ex inner.
7-7/8"	4-1/2"	4534	150 ex Class H w/40% DD&125 ex (Class H w/5% salt/ex.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	4-27-70	Date of Test	4-30-70	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs.	Tubing Pressure	---	Casing Pressure	---
Actual Prod. During Test		Oil - Bbls.	78	Water - Bbls.	2
				Gas - MCF	98.5

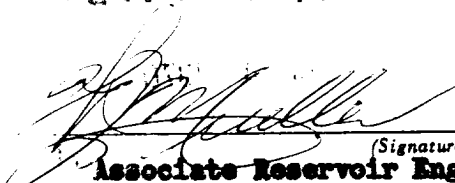
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

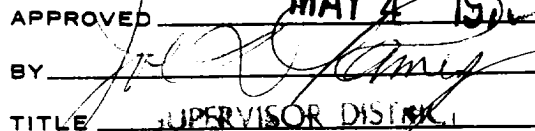
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Associate Reservoir Engineer
(Title)

May 1, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 4 1970**, 19
BY 
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 4 1970

OIL CONSERVATION COM.
WASHINGTON, D.C.