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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 12
4. Location of Well UNIT LETTER M 990 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 10 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) later		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 4538' on April 14, 1970, 7-7/8" hole. On 4-15-70, set 145 joints 4-1/2" O.D. 11.6# N-80, A Cond casing (4534') at 4534'. Preflushed w/10 BW, 500 gals mud flush and 10 BW. Hewco cemented w/150 sx Class "H" cement w/40% DD followed by 125 sx Class "H" cement w/8# salt/sx. Plug to 4517' w/6 bbls acetic acid and 64 BW, max press 1400#. Csg rotated, bumped plug w/2000#. Job complete 12 noon 4-15-70, released rig. Ran temp survey, TOC at 2600' outside csg. On 4-17-70, tested csg w/2000# for 30 minutes, okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 4-23-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 29 1970
CONDITIONS OF APPROVAL, IF ANY: