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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Phillips E State
3. Address of Operator	9. Well No.
Room B-2, Phillips Building, Odessa, Texas 79760	12
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M 990 FEET FROM THE south LINE AND 990 FEET FROM	Undesignated
THE west LINE, SECTION 10 TOWNSHIP 17-S RANGE 33-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
later	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Cactus Drilg. Company rig. On 4-1-70, spudded 12-1/4" hole, drilled to 362'. Set 11 joints (362') 8-5/8" O.D. 2 1/2" K-55 ST&C csg at 362'. Howco cemented with 275 sx Class "H" cement w/2% CaCl₂ w/1/4# Floccale/sx in first 150 sx. Plug to 328' w/21 BW at maximum of 250#. Cement did not circulate. Job complete 6:30 P.M., 4-1-70. WOC 8 hrs, ran 4 joints 1" pipe outside 8-5/8" casing, found top of cement at 85'. Howco circulated cement outside 8-5/8" casing from 85' to bottom of collar with 125 sx Incor. WOC total 18 hrs, tested casing w/1200# for 30 min, OK. Started drilling ahead at 362' with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Associate Reservoir Engineer</u>	DATE <u>4-3-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		