and a second sec	P. O. 807	5 2444	
	SANTA FE, NEW		
	•	•	
01L	REQUEST FOR ALLOWABLE		
DAGE CATER	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PERATION OFFICE			
PHILLIPS PETROLEUM CO	OMPANY		·
4001 Penbrook	Odessa, Texas 797		
Bressnis) for filing (Check proper box)	Other (Please esplain)	
New Well	Change in Transporter of: Case Dry Cas	Changed from	pany August 1, 1985
Recompletion	Caringhead Gas Conden		pany August 1, 1909
If change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
and address of previous owner			
DESCRIPTION OF WELL AND	WELL NO. I POOL INGINITY	ormation Kind of Leas	- 10,000
Phillips State E	ate 13 Maljamar Graybu	urg San Andres State, Federa	lor Fee State B-2229
Location		e and 660 Feet From "	The West
Unit Letter ;	660 Feet From The North Lin		Lea Cou
Line of Section 15 T.	mahip 17 S Range	33 E , NMPM,	
DETEN ATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	und conv of this form is to be sent)
Rece of Authorized Transporter of Ci. Phillips Petroleum C		4001 Penbrook Odessa	1, Texas 79762
i som of Authorized Transporter of Ca	singhead Gas XX or Dry Gas	Address (Give address to which appro 4001 Penbrook Odessa	ved copy of this form is to be sent)
Phillips Petroleum C	Company		en
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 15 175 33E	1 100	July 1970
16 this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill. P
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Campl. Ready to Prod.		
Eleventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
		1	i
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	
OIL WF.LL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(1);, =:=-,
	Tubing Pressure	Casing Presewre	Choke Size .
Leagth of Test		Water-Bbis.	Gas - MCF
Actual Prod. During Test	011 - B bin		
L		· · · · · · · · · · · · · · · · · · ·	·
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Ariuni Prod. Teet-MCF/D		Cosing Presswe (Shut-in)	Choke Size
Teening Method (publ, back pr.)	Tubing Pressure (Shut-La)		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
		AUG 1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		ORIGINAL SIGNED	BY JERRY SEXTON
above is true and complete to t	the best of my knowledge and belief		
$, 0 \cap$		TITLE	a compliance with RULE 1104.
A. Kne G. L. Rose		If this is a request for allowable for a newly drifted of de	
(Signature)		well, this form must be accompanied by with RULE 111, tests taken on the well in accompance with RULE 111. All sections of this form must be filled out completely for	
Controller	Tile)		
August 1, 1985		Fill out only Sections I.	, II. III, and VI for thangs of conjugation of conj
	(Date)	Separate Forma C-104 n completed wells.	ust be filed for each pool in m
		• • • • • • • • • • • • • • • • • • •	

RECEIVED Marris V AUG -7 1985