BTATE OF NEW MEXICO			Form C-104 Rovised 10-1-78
RIGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION			
PISTAIPUTION F. O. BOX 2087			
PANTA PE, NEW MEXICO CICCI			
LAND UFFICE REQUEST FOR ALLOWABLE			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator			
Phillips Oil Company			
4001 Penbrook Street, Odessa, Texas 79762			
Reason(s) for filing (Check proper boz) Other (Please explain)			
New Well Charlet in Follopartie of Recompletion Ott Dry Ges Effective 12/01/83			
Change in Ownership	Casinghead Gas Condens	sate []]	
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762			
and address of previous ownerPhillips Petroleum Company, four reinfloor our our of the second se			
DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
Phillips State E Sta	te 13 Maljamar Grayb		State B-2229
Location			
Unit LetterD :660 Feet From The North Line and 660 Feet From The West			
Line of Section 15 T.	mahip 175 Range 33	E , NMPM, Lea	County
	TO OT AND MATURAL CAL		
DESIGNATION OF TRANSPORT	C or Condensate	Vagiess lotes genites to must abb	
Philling Petroleum Comp	anyTrucks	4001 Penbrook Street, O Address (Give address to which approve	dessa, Texas 79762
Name of Authorized Transporter of Cas Phillips Petroleum Comp	· · · · · · · · · · · · · · · · · · ·	4001 Penbrook Street, 0	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	• .
give location of tanks.	B 15 17S 33E		uly 1970
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
Designate Type of Completio	a - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Complete Date Spudded	Dute Campl. Ready to Prote	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow- able for this depth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test			, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Cil-Bhis.	Water-Bble.	Gas - MCF
]		· ·
GAS WELL			Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	
Testing Method (putat, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choze Size
]		
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	1984
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BYORIGINAL SIGNED BY EDDIE SEAY	
		TITLE OIL & GAS INSPECTOR	
		This form in to be filed in compliance with RULE 1904.	
Brun I. B. Rush		If this is a request for allowable for a newly drilled or deepend.	
(Signature)		I taken on the Well In Sculutice with the second	
Production Records Supervisor (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner will never to number, or transporter, or other such change of condition	
December 29, 1983			
Separate Forms C-104 must be filed for each pool in t			t be filed for each pool in multipl
		completed wells.	

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