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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name																																			
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name																																			
2. Name of Operator		Phillips Petroleum Company		9. Well No.																																			
3. Address of Operator		Room B-2, Phillips Building, Odessa, Texas 79760		10. Field and Pool, or Wildcat																																			
4. Location of Well		UNIT LETTER D LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM west LINE OF SEC. 15 TWP. 17-S RGE. 33-E NMPM		12. County																																			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)																																			
4-15-70		4-24-70		4-29-70																																			
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth																																			
4175' Gr., 4184' DF		—		4530'																																			
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By																																			
4515'		—		Rotary Tools 0-4530																																			
24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run																																			
Grayburg/San Andres — top 4207', bottom 4515'		No		Dresser-Atlas G.H. Compensated Density, GR-Caliper																																			
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD																																			
No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24#</td> <td>365'</td> <td>12-1/4" (300 ex Class B/250 ex Class C/41 1/4" Flocale/ex — (in lat 150 ex. Cirs 75 ex. (150 ex Class H/40% H/25 ex Class H (w/8" salt/ex. TOC @ 2600'</td> <td></td> <td></td> </tr> <tr> <td>4-1/2"</td> <td>11.6#</td> <td>4530'</td> <td>7-7/8"</td> <td></td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	365'	12-1/4" (300 ex Class B/250 ex Class C/41 1/4" Flocale/ex — (in lat 150 ex. Cirs 75 ex. (150 ex Class H/40% H/25 ex Class H (w/8" salt/ex. TOC @ 2600'			4-1/2"	11.6#	4530'	7-7/8"			<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2-3/8"</td> <td>4457'</td> <td>—</td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						2-3/8"	4457'	—
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30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																			
		4363-70', 1/2" 7 ft. = 20 holes 4416-21', 1/2" 5 ft. = 20 holes 4455-60', 1/2" 5 ft. = 20 holes 60 holes		<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4455-60'</td> <td>500 gals 12% HCL & 6% HF</td> </tr> <tr> <td>4416-21'</td> <td>" " " " " "</td> </tr> <tr> <td>4363-70'</td> <td>" " " " " "</td> </tr> <tr> <td>4363-4460'</td> <td>25200 gals ref oilw/19500/sand</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4455-60'	500 gals 12% HCL & 6% HF	4416-21'	" " " " " "	4363-70'	" " " " " "	4363-4460'	25200 gals ref oilw/19500/sand																								
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33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments																																			
Date First Production 5-4-70 Production Method Insert pump 2" x 1-1/4" x 25' Well Status Producing		vented		logs mailed direct to NMOC by Dresser-Atlas																																			
Date of Test 5-23-70 Hours Tested 24 Choke Size — Flow Tubing Press. — Casing Pressure — Calculated 24-Hour Rate —		Prod'n. For Test Period 40 Oil — Bbl. 44.8 Gas — MCF .0 Water — Bbl. 1121 Oil Gravity — API (Corr.) 36.2		Test Witnessed By G. W. Mosman																																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED W. J. Mueller TITLE Associate Reservoir Engr. DATE 5-26-70																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1470</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2768</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3743</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4207</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4480</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	364	364	sand, redbeds				
364	1514	1150	redbeds				
1514	3023	1509	anhydrite, salt				
3023	4174	1151	anhydrite				
4174	4226	52	lime				
4226	4530	304	dolo, lime				
	4530		TD				

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JUN 1 1970

OIL CONSERVATION COMM:

HOBBS, N. M.