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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name ---
8. Farm or Lease Name Phillips E State
9. Well No. 13
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760
4. Location of Well UNIT LETTER D , 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 15 TOWNSHIP 17-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) later

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus drilled 7-7/8" hole f/365' to 4530', TD reached 10 PM, 4-24-70. Dresser-Atlas ran open hole compensated densilog, and GR-Caliper. Cond hole. Set 143 joints (4530') 4-1/2" O.D. 11.6# N-80, LT&C, A cond csg at 4530'. Howco cemented w/150 sx Class "H" 40% DD cement and 125 sx Class "H" cement w/8# salt/sx and with 500 gals mud flush ahead of cement. Plug to 4513' w/6 bbls 10% acetic acid and 64 BW. Rotated csg. Max press 1100#, bumped plug w/2000#. Job complete 4-25-70. Released rig 6 PM, 4-25-70. Ran temperature survey, TOC at 2600'. WOC 18 hrs, tested w/1500# for 30 minutes, okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 4-27-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 29 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 28 1970

CLERK OF COURT 1.
U.S. DISTRICT COURT