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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

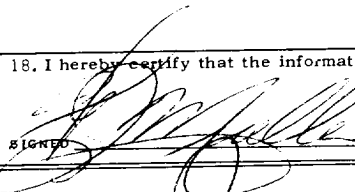
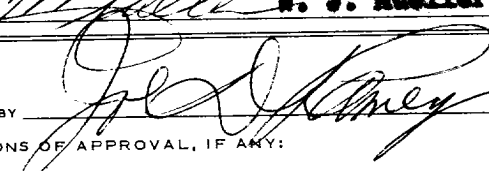
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Rm. B-2, Phillips Bldg., Odessa, Texas 79760		9. Well No. 13
4. Location of Well UNIT LETTER D , 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 15 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) later		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 15, 1970, Cactus Drilling Company spudded 12-1/4" hole. Drilled to 365'. Set eleven joints (365') of 8-5/8" 24# K-55 A cond. csg. at 365'. Howco cemented w/300 sx Clas H cnt w/2% CaCl₂ w/1/4# Floccula/sx in first 150 sx. Plug to 333' w/22 BW at 250#. Circ. 75 sx. WOC 18 hrs, tested csg w/1200# for 30 minutes, okay. Started drilling ahead at 365' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Associate Reservoir Engr.	DATE 4-23-70
APPROVED BY 		TITLE SUPERVISOR DISTRICT	DATE APR 29 1970
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

APR 28 1970

OIL CONSERVATION COUNCIL
HOUSTON, TEXAS