O. OF COPIES RECEIVED DISTRIBUTION					
210111111111111111111111111111111111111	NEW	MEXICO OIL CONSE	RVATION COMMISSION	Form C+101	and the state of the state of
NTAFE	<u> </u>	,,, _ ,,,		Revised 1-1-	
LE					Type of Lease
s.g.s.				STATE	& Gas Lease No.
AND OFFICE					
PERATOR				B-222	mmm
		Section Section	OD DI UC DACK		
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	7. Unit Agr	eement Name
Type of Work					
DRILL I		DEEPEN	PLUG B	ACK 8. Farm or 1	_ease Name
Type of Well	1		SINGLE MULT	ZONE Phil	ips "E" State
WELL GAS WELL Name of Operator	OTHER		ZONE LA	9. Well No.	
Phillips Petroleu	m Company			13	(1)
Address of Operator	an dendera			11. Field o	nd Pool, or Wildow
Reem B-2, Phillip	Building, Ode	ssa, Texas 7	776 0	Meljaner	rayburg/San Ar
ocation of Well	ER D LOC	660	FEET FROM THE	LINE	
UNIT LETT	ER LOC	XIEU			
660 FEET FROM	THE WEST LIN	NE OF SEC. 15	TWP. 17-5 RGE. 33	NMPM	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				12. County	
				Lea	HHHHmm
			19. Proposed Depth	9A. Formation	20. Rotory or C.T.
			13. 1 toposod 2 - p.m.	rayburg/San And	1
	C.R.T. and C.M. King	A Status Plug Rond	21B. Drilling Contractor	22. Appro	ox. Date Work will start
Elevations (Show whether D	blar		later	uno	n appreval
later	0.1.81		25002		
	I	PROPOSED CASING A	ND CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	350	275	Circ.
				1	
7-7/An	<u> </u>	11.6	T.D.	275	30001
7-7/8"	4-1/2"	11.0	T.D.	275	3000
7 - 7/8¤			T.D.	275	3000
7 - 7/8*			T.D.		3080
7-7/8" Series 900 B.O.P.		operated.	7.D.		
7-7/8" Series 900 B.O.P.	hydraulically	operated.	J 578	6-12-	70
7-7/8" Series 900 B.O.P.	hydraulically	operated.	J 578	6-12-	70
7-7/8% Series 900 B.O.P. ABOVE SPACE DESCRIBE E ZONE. GYVE BLOWOUT PREVE	hydraulically	operated.	N OR PLUG BACK, GIVE DATA	6-12-	70
7-7/8N Series 900 B.O.P. ABOVE SPACE DESCRIBE RE ZONE. GYVE BLOWOUT PREVE	PROPOSED PROGRAM: 1 NTER PROGRAM, IF ANY. ation above is true and co	operated. F PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE Z	ONE AND PROPOSED NEW PI
7-7/8% Series 900 B.O.P. ABOVE SPACE DESCRIBE E ZONE. GYVE BLOWOUT PREVE	PROPOSED PROGRAM: INTER PROGRAM, IF ANY.	F PROPOSAL IS TO DEEPE mplete to the best of m	N OR PLUG BACK, GIVE DATA y knowledge and belief.	on present productive z	ONE AND PROPOSED NEW PI
ABOVE SPACE DESCRIBE ZONE, GIVE BLOWOUT PREVE	PROPOSED PROGRAM: INTER PROGRAM, IF ANY.	F PROPOSAL IS TO DEEPE mplete to the best of m	N OR PLUG BACK, GIVE DATA y knowledge and belief.	on present productive z	ONE AND PROPOSED NEW PI

U .

(IC. JIL CONSERVATION COMMISSION NEW WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Lease Operator 13 Phillips "E" State Phillips Petroleum Company County Range Section Unit Letter Les 17-9 33**-**E Actual Footage Location of Well: 660 line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool Grayburg/San Andres later 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** B I hereby certify that the information contained herein is true and complete to the my knowledge and belief, W. J. Mueller (-H Œ Associate Reservoir Engineer Phillips Petroleum Company March 10. I K L I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Date Surveyed March 9. 1970 Registered Professional Engineer Certificate No. 4357 50 Q 1000 2000 1500 2310 1980

660

330