## STATE OF NEW MEXICO

MINERALS DEPARTMENT

(Dote)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

HUY AND MINUS	wes r	JULY	4441
**. ** 1***** ***			
PILLBURGE			
SANTA FE			
11.6			
U.1.0.1.			L
LAND UFFICE			_
TRANSPORTER	OIL	<u> </u>	
7.4.4.5. 0.4.7.6.4	OAL	L_	:
OPERATOR			
PAGRATION OFFICE			

REQUEST FOR ALLOWABLE

AND  OPERATION X AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator Office		<del></del>			<del>,</del>		
Phillips Oil Company							
4001 Penbrook Street Reason(s) for hiling (Check proper box,		Other (Please	esplain)		···-		
New Well	Change in Transporter of:						
Recompletion Change in Ownership X	Cts Dry Ga	<b>~</b> ∣	ive 12/01	/83			
			1 (1)	01	70762		
and address of previous owner	Phillips Petroleum Compa	iny, 4001 Penbro	ok Street.	Odessa, Texas	79762		
DESCRIPTION OF WELL AND	LEASE	ormation .	Kind of Lease		Lease No.		
Phillips State E Stat	W14 Maljamar Gray	hurg/San Andres	State, Federal	or Fee State	B-2229		
Unit Letter B : 198	80 Feet From The East Lin	e and <u>660</u>	Feet From T	North_	<u> </u>		
Line of Section 15 T. a	emship 17S Range 3	3E , NMPM	Lea		County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is in!	Wel	L			
None of Authorized Transporter of Cil	or Condensate	Address (Give address i		ed copy of this form is to			
Phillips Petroleum Compa Name of Authorized Transporter of Cas	anyTrucks singhead Gas (X) or Dry Gas (	Address (Give address t	o which approv	dessa. Texas 79 ed copy of this form is to	be sent)		
Phillips Petroleum Compr	Unit Sec. Twp. Rge.	4001 Penbrook		dessa, Texas 79	762		
If well produces oil or liquids, give location of tanks.	B 15 17S 33E	No					
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				10.00 0 - 1-		
Designate Type of Completio	on — (X)	New Well Workover	Deepen	Plug Back Same Res	r. Diff. Res'y.		
Date Spudded	Date Compl. Ready to Prod	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations		· _	···	Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEME	NT		
					<u> </u>		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of total voluments for be for full 24 hours	me of load oil a	nd must be equal to ar ex	ceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oti-Bbis.	Weter-Bbls.		Gae-MCF			
		<u> </u>					
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCI	F	Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-	-is)	Choke Size			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
I hereby certify that the rules and re	APPROVED JAN 13 1984  ORIGINAL SIGNED BY EDDIE SEAY						
Division have been complied with above is true and complete to the	and that the information given	· BY					
				INSPECTOR			
AL D	This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despense.						
(Signa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Production Reco	All sections of this form must be filled out completely for allow able on new and recompleted wells.						
December 2	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition						

Separate Forms C-104 must be filed for each pool in multiple completed wells.