

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator CONTINENTAL OIL COMPANY	
Address P. O. BOX 460, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	TO SHOW DUAL PIPELINE CONNECTION EFFECTIVE 10-1-70.
Recompletion <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MCA UNIT BATTERY 2	Well No. 252	Pool Name, including Formation MALJAMAR REPRESS. (G-SA)	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter D ; 1250 Feet From The NORTH Line and 200 Feet From The West			
Line of Section 28 , Township 17 Range 32 , NMPM, LEA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE NAVAJO PIPELINE		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1510, MIDLAND, TEXAS NORTH FREEMAN AVENUE, ARTESIA, NEW MEXICO	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONTINENTAL OIL CO. PLANT NO. 60		Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2197, HOUSTON, TEXAS	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 28	Twp. 17
		Rge. 32	Is gas actually connected? YES
			When NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pt.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


ADMINISTRATIVE SUPERVISOR
(Title)

10-8-70

NMOCC (3) USGS (2) PARTNERS (3) FILE

OIL CONSERVATION COMMISSION

APPROVED **03 10 1970** 19
BY **John W. Runyan**
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 19 1970
OIL CONSERVATION COMM.
WASH. D.C.