

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐	7. UNIT AGREEMENT NAME MCA
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	8. FIRM OR LEASE NAME MCA Unit 1342
3. NAME OF OPERATOR Continental Oil Company	9. WELL NO. 252
4. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240	10. FIELD AND POOL, OR WILDCAT Mali-G-SA
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1250' FNL + 200' FNL of Sec. 28 At top prod. interval reported below Same At total depth Same	11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-17S, R32E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH Lea	13. STATE N. Mex.
15. DATE SPUNDED 4-11-70	16. DATE T.D. REACHED 5-3-70	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3978 DF	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4080	21. PLUG, BACK T.D., MD & TVD 4077	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 4080
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres, Top-3740, Bottom 4066			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Log off logs, side well, neutron porosity, G-R Dual Laterlog 9 + micro laterlog			27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		825	12 1/4	500 sq	none
5 1/2		4080	7 7/8	250 sq	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4044	

31. PERFORATION RECORD (Interval, size and number) 3743, 3754, 3762, 3796, 3824, 3865, 3876, 3885, 3927, 3940, 3958, 4000, 4023, 4046, 4056. W/I, JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) all Perfs. AMOUNT AND KIND OF MATERIAL USED 557 gals. 14,750 gals. 15% LSTNE acid + 1,000 gals. mud acid. 3 mud w/ 20,000 g. TRTD slotted 6-SA Prod. wtr w/ 30,000 + 20-40 sand.
---	--

PRODUCTION							
DATE FIRST PRODUCTION 5-3-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 320-D				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-21-70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 150	GAS—MCF. 103	WATER—BBL. 91	GAS-OIL RATIO 700
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 38.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Mr. M. K. Chambers
35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED [Signature]	TITLE Staff Supervisor	DATE 6-4-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this form is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Subs Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: "Submit a separate completion report on this form for each interval to be separately produced." (See instruction for Items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE: 1973-O-683636

OIL CONSERVATION FOR 1974