

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-23483
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mesa Queen Unit
8. Well No. 25
9. Pool name or Wildcat Mesa Queen Assoc.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator  
Xeric Oil & Gas Corporation

3. Address of Operator  
PO Box 352 Midland, Texas 79702

4. Well Location  
Unit Letter N : 1650 feet from the West line and 990 feet from the South line  
Section 16 Township 16S Range 32E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4345' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Squeeze Casing Leak</u> <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up pulling unit
2. RUWL set CIBP @ 200'
3. Set Model "R" Packer @ 50' and squeeze casing leak @ 100' with 65 sx "C" & 2% CACL
4. WOC and then drill out cement and CIBP
5. Clean out to TD
6. TIH w/tbg, set packer @ 3400' and load backside with treated water.
7. Contact NMOCD to witness pressure test (give 24 hr advance notice).
8. Pressure test to 300# for 15 minutes recording results on chart.
9. Nipple down BOP's.
10. Nipple up injection head.
11. Rig down pulling unit.
12. Return well to water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. C. Barnett TITLE President DATE 2/11/00  
(915) 683-3650  
Type or print name R. C. Barnett Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

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