•										
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DISTRIBUTION	BUTION							Revised 1-1-65		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION								e Type of Lease	
FILE	WELL COMPLETION OR RECOMPLETION REPORT AND LOC							State State	Y Fee	
U.S.G.S.								5. State Of	i & Gas Lease No.	
LAND OFFICE								·····	mmmmm	
OPERATOR								VIIII.		
									reement Name	
la. TYPE OF WELL		<u> </u>			'			7. Unit Agi	reement Name	
	OIL WE			DRY	OTHER	Liven	cetion	O Form or	Lease Name	
b. Type of completion										
WELL OVE		EN BAC	K RES	VR	OTHER			1 Wall No	Queenthit	
2. Name of Operator				1				9, Well No.	•	
French	, Oil	Commenter.	ung/					10 Field	Z 5 and Pool, or Wildcat	
3. Address of Operator										
Bow 1031 Milichtand Freda									Lillian Lillia	
4, Location of Well										
				$\langle \cdot \rangle$	2	80.				
UNIT LETTER	LOCATED	650 FEET	FROM THE	Cest I	LINE AND	770	FEET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
a .	4							0) ([[[[[[]]]]	
THE LINE OF :	sec. 16	TWP. /6-5	RGE. 32-E	NMPM			777777	Lea		
15. Date Spudded	16. Date T.D.	Reached 17. Da	te Compl. ($R\epsilon$	eady to P	<i>rod.)</i> 18. Ele	evations (DF ,	RKB, RT, C	GR, etc.) 19	Elev. Cashinghead	
4-23-70	4-29-1	70 5	-12-7	10	4.	345-61	<u>'</u>			
4-23-70 20, Total Depth	21. Pl	ug Back T.D.	22. I	f Multiple Many	e Compl., How	23. Intervo	ds "Rota LBv.	ry Tools	Cable Tools	
3498 24. Producing Interval(s	3	465		vicity			-> Fic	tery)	
24. Producing Interval(s), of this comple	etion Top, Bott	om, Name						25. Was Directional Survey Made	
	•								```	
3410-2	3429		· · · · · · · · · · · · · · · · · · ·						yes	
3410-2 26. Type Electric and C	ther Logs Run							27.	Was Well Cored	
()	_	Lange							pro	
28.			ASING RECO	RD (Rep	ort all strings s	et in well)				
CASING SIZE	WEIGHT LE	B./FT. DEP	THSET	HOL	ESIZE	CEMEI	NTING REC	CORD	AMOUNT PULLED	
F 5	211 8	1# 385			11" 225			1.60		
4 2	10.5		3498		721 2		00	(Cd)		
7 7	10.5		7 57		7 3		. W . X			
<u> </u>										
9.		LINER RECORD	INER RECORD			30.		TUBING RECORD		
SIZE	TOP	воттом	SACKS C	EMENT	SCREEN	SIZE	DI	EPTH SET	PACKER SET	
						23	54	165	3580	
		-						- N		
31. Perforation Record	(Interval size a	nd number)		1	32. A	CID. SHOT. F	RACTURE	. CEMENT S	QUEEZE, ETC.	
1			01			NTERVAL		OUNT AND KIND MATERIAL USED		
3410-342	PF DF	= 37 hotel						and 15% HCL acid		
					7410-3		7230	Jan	Tail Comment	
					<u> </u>					
·					 		 			
22				PROD	L					
Date First Production	Pro	duction Method (F	lowing. gas l			type pump)		Well Sta	tus (Prod. or Shut-in)	
			U , U	- · · ·	-				•	
Date of Test	Hours Tested	Choke Size	Prod'n.	For	Oil - Bbl.	Gas - MC	F Wa	ter – Bbl.	Gas-Oil Ratio	
240 01 1030			Test Pe							
Flow Tubing Proces	Casing Press	ure Calculated	24- Oil - B	Bbl.	Gas - MC	F W	ater – Bbl.	Го	oil Gravity — API (Corr.)	
Flow Tubing Press.	Casing Fress	Hour Rate							•	
34. Disposition of Gas	(Sold used for t	fuel, vented, etc.					Te	st Witnessed	I Ву	
34. Disposition of Gas		wee, venecu, eres,								
25 T 4 = 5 5 4 1 2 1 1								i		
35. List of Attachments	5									
36. I hereby certify tha		7		arm is to	va and complete	to the hest of	f my knowle	edge and heli	lef.	
36. I hereby certify tha	t the information	i shown on both s	iaes of this f	orm is iri	ue una complete	. w me vest 0j	, my naowit		·- , ·	
) .	/				nduet	_ ~ 10		_	, Δ, ο	
SIGNED W. I	16 +2	: (0) .	713	TIF E	si-tuit	() C./	02/2/	DATE	- 6 1 87 CA	