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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Tenneco Oil Company</u>	8. Farm or Lease Name <u>Mesa Queen II</u>
3. Address of Operator <u>Box 1031 Midland, Texas 79701</u>	9. Well No. <u>25</u>
4. Location of Well UNIT LETTER <u>N</u> , <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Mesa</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4345 BL</u>	12. County <u>La</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER 4 1/2" Cg. ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tran 100 ft. 4 1/2" 10.5# J-55 ST+C R-2 Cg. to 3498'
Prepacked w/500 gal mud flush. Cemented w/150 spd
encard w/6% gel 5# salt/sx followed w/50 spd
encard - Latex. Plug down @ 10:15 A.M. 4-29-70. Flow
held O.K. Top of cement outside 4 1/2" @ 2390' inside @ 3460'
Pressure tested esp. @ 1700# for 30 minutes after WOC.
Mixing temperature 73° Estimated compressive
strength 900 PSI. Formation temperature 96°

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Hatfield</u>	TITLE <u>Production Clerk</u>	DATE <u>May 7, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT</u>	DATE <u>MAY 11 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 8 1970

OIL CONSERVATION 1.
USED, 1970