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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Henneco Oil Company</u>	8. Farm or Lease Name <u>Missal Queen</u>
3. Address of Operator <u>Box 1031 Midland, Texas 79701</u>	9. Well No. <u>25</u>
4. Location of Well UNIT LETTER <u>N</u> , <u>16.50</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Missal</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4345 GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 3:00 P.M. 4-23-70
Drilled 11' hole to 385' Ran 13 gals. 8 5/8" 24# K-55
ST&C Csg. set @ 385'. Cemented w/ 225 lbs Class H +
270 lb Ca Cl₂ displaced w/ 27 lbs fresh water. Plug down
@ 3:45 A.M. 4-24-70. Pressure tested csg. to 800 H for
30 minutes of TD WOC 12 hours. Held OK. Mixing
temperature 72° Estimated compressive strength
1475 PSI. Formation temperature 64°

Cement circ.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. L. Hatfield</u>	TITLE <u>Production Clerk</u>	DATE <u>May 7, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 11 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		