

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME MCA Unit 134/3
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 254
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 0	10. FIELD AND POOL, OR WILDCAT Maliamar 6/5A
14. PERMIT NO. 810' FSL & 2080' FEL 30-025-23487	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-17S-32E
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRAC TURE TREAT	☐	FRAC TURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) repair surface with blow	☒
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 12/12/85, CO to 3794'
- ② Set RBP @ 3779' & pkr @ 3763'. Test backside to 500 psi
- ③ Perf 4 holes @ 895'. Reset RBP @ 3005' & test to 1000 psi. Spotted 2sxs same on top. Set pkr @ 736'. Test backside to 500 psi
- ④ POOH w/pkr. Pumped 250 sxs class "H" cmt w/ 3% CaCl₂. TOC @ 800'. Drill out to 908' and fell thru. Test sqz to 500 psi and lost 100 psi in one minute.
- ⑤ Set pkr @ 925' and couldn't pump-in, left 1000psi on it overnight. Pumped 50 sxs class "H" w/ 3% CaCl₂ w/ pressure going from 1250 psi to 1500 psi, w/ 2 bbls flush pressure went to 1800 psi. Release pkr & reversed cmt out.
- ⑥ Reset pkr @ 358' & put 1000 psi on sqz; POOH w pkr
- ⑦ Perf 4 holes @ 668'. Set pkr @ 486' load backside to 500 psi. Couldn't break sqz perfs, so spotted 2bbls 15% HCL acid across perfs to break down.
- ⑧ Pkr set @ 486', pumped 500 sxs class "H" w/ 3% CaCl₂. Circ. sand off RBP and R
- ⑨ WTH w/ production equipment and rig down on 12/27/85

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE

1-9-86

(This space for Federal or State office use)

APPROVED BY FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 15 1986

*See Instructions on Reverse Side

RECEIVED

JAN 17 1986

O.S.A.
HOBBS OFFICE