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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> FED Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LC-057210
7. Unit Agreement Name	MCA Unit #3
8. Farm or Lease Name	MCA
9. Well No.	254
10. Field and Pool, or Wildcat	Malamar G-SA
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER O 810 FEET FROM THE South LINE AND 2080 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Shut off surface waterflow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Run tracer survey. Bradenhead sqz. the csg-csg annulus. Lead-in w/ 2bbls salt saturated brine. Pump a 2 bbl fresh water cushion. Pump 20 bbls Flow-chek. Tail-in w/ 250 sxs of class "H" cmt plus w/ 3% CaCl₂. Displace cmt through wellhead. Return MCA No. 254 to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kevin L. Vogel</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>9-6-85</u>
APPROVED BY <u>Eddie W. Seay</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>SEP 12 1985</u>

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SEP 11 1985

O.C.O.
HOBBS OFFICE