1	Operator Continental Oil Compar Address P. O. Box 460, Hobbs, Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	AUTHORIZATION TO TR AUTHORIZATION TO TR The Mexico 88240 Change in Transporter of: Oil Dry C	CONSERVATION COMMISSION OF FOR ALLOWABLE AND RANSPORT OIL AND NATURAL Other (Please explain) Gas Jensote	Form C-104 Supersedes Old C-104 and C. Effective 1-1-65
II	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including i	Formation Kind of Lea	Larse Vo
	MCA Usit Bty Location Unit Letter 0 : 8/	3 254 /112 G	Feet From	ral or Fee Fall, 16-057210
~~;	Line of Section 28 To	waship 17-5 Range	R32E, NMPM,	County
ln.	Name of Authorized Transporter of Oil Name of Authorized Transporter of Car Name of Authorized Transporter of Car Malana Land If well produces oil or liquids,	or Condensate singhead Gas or Dry Gas	Address (Give address to which appr Address (Give address to which appr Address (Give address to which appr Boy 1206, Mollage: Is gas actually connected? (Williams)	this h. mex.
	give location of tanks.	C 127 17-5 32E th that from any other lease or pool,		NA
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 4- 23-70 ·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		F 10 00	· ///	1
	Elevations (DF, RKB, RT, GR, etc.)	5-17-70 Namp of Producing Formation San Andrew	700 Oil/Gas Pay 3794	4097 Tubing Depth 4063
	3946 DF Perforations 3776, 3815, 38	Name of Producing Formation Son Andrew 896, 3911, 3926, 3932, TSPF (Hyper-Tet.)	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50")	Tubing Depth 4063 Depth Casing Shoe 4100
	3946 DF Perforations 3776, 3815, 38	Name of Producing Formation Son Andrew 896, 3911, 3926, 3932, TSPF (Hyper-Tet.)	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET	Tubing Depth 4063 Depth Casing Shoe 4100 SACKS CEMENT
	3946 DF Perforations 3776, 3815, 38 4032, 4041 W/1	Name of Producing Formation San Andrew 896, 3911, 3926, 3932, TSPF Hyper-Jet, S TUBING, CASING, AND	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890	Tubing Depth 4063 Depth Casing Shoe 4100
	3946 DF Perforations 3776, 3815, 38 4032, 4041 W/1	Name of Producing Formation San Andrew 896, 3911, 3926, 3932, TSPF Hyper-Jet, S TUBING, CASING, AND	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET	Tubing Depth 4063 Depth Casing Shoe 4100 SACKS CEMENT
V.	3946 DF Perforations 3796, 3815, 38 4032, 4041 w/1 HOLE SIZE 12-4 77/9 TEST DATA AND REQUEST FOOIL WELL	Name of Producing Formation Son Andrew 896, 3911, 3926, 3932, TSPF Hyper-Tet. S TUBING, CASING, AND CASING & TUBING SIZE 27/9 OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890' 4100 4063 Inter recovery of total volume of load oil epth or be for full 24 hours)	Tubing Depth 4063 Depth Casing Shoe 4100 SACKS CEMENT 350 Ay (Circ.) 265 Ay and must be equal to or exceed top allow-
v.	Perforations 3776, 3815, 38 4032, 4041 w/1 HOLE SIZE 12-4 77/9 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Name of Producing Formation San Andrew 896, 3911, 3926, 3932, ISPF Hyper-Jet S TUBING, CASING, AND CASING & TUBING SIZE 27/2 DR ALLOWABLE (Test must be a, able for this de	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890' 4100' 4063 Infler recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing Depth 4063 Depth Casing Shoe 4100 SACKS CEMENT 350 Ay (Circ.) 265 Ay and must be equal to or exceed top allow-
v.	3946 DF Perforations 3796, 3815, 38 4032, 4041 w/1 HOLE SIZE 12-4 77/9 TEST DATA AND REQUEST FOOIL WELL	Name of Producing Formation Son Andrew 896, 3911, 3926, 3932, TSPF Hyper-Tet. S TUBING, CASING, AND CASING & TUBING SIZE 27/9 OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890' 4100 4063 Inter recovery of total volume of load oil epth or be for full 24 hours)	Tubing Depth 4063 Depth Casing Shoe 4100 SACKS CEMENT 350 Ay (Circ.) 265 Ay and must be equal to or exceed top allow-
v.	Perforations 3776, 3815, 38 4032, 4041 w/1 HOLE SIZE 12-4 77/9 TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks .5-17-70 Length of Test	Name of Producting Formation Sen Andrew 896, 3911, 3926, 3932, TSPF Hyper-Jet S TUBING, CASING, AND CASING & TUBING SIZE 27/9 OR ALLOWABLE (Test must be a, able for this de Date of Test 5-27-70 Tubing Pressure	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890' 4100' 4063 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Producing Method (Flow) Casing Pressure Water-Bble.	Tubing Depth 4063 Depth Casing Shoe 4/00 SACKS CEMENT 350 Ay (Circ.) 265 Ay and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MOF
V.	3946 DF Perforations 3796, 3815, 38 4032, 4041 w/1 HOLE SIZE 124 77/g TEST DATA AND REQUEST FOOIL, WELL. Date First New Oil Run To Tanks .5-17-70 Length of Test 24 Hrs.	Name of Producting Formation Sen Andrew 896, 3911, 3926, 3932, TSPF Hyper-Jet S TUBING, CASING, AND CASING & TUBING SIZE 27/9 OR ALLOWABLE (Test must be a, able for this de Date of Test 5-27-70 Tubing Pressure	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890' 4100' 4063 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter producing Method (Flow) Casing Pressure	Tubing Depth 4063 Depth Casing Shoe 4/00 SACKS CEMENT 350 Ay (Circ.) 265 Ay and must be equal to or exceed top allow- ft, etc.) Choke Size
v .	3946 DF Perforations 3796, 3815, 38 4032, 4041 w/1 HOLE SIZE 12-4 77/9 TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks .5-17-70 Length of Test 24 Hrs. Actual Prod. During Test	Name of Producting Formation Sen Andrew 896, 3911, 3926, 3932, TSPF Hyper-Jet S TUBING, CASING, AND CASING & TUBING SIZE 512 27/8 OR ALLOWABLE (Test must be a able for this de Date of Test 5-27-70 Tubing Pressure Oil-Bbis. 362	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890' 4100' 4063 Infler recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas lifter Producing Method (Flow) Casing Pressure Water-Bbls.	Tubing Depth 4063 Depth Casing Shoe 4/00 SACKS CEMENT 350 My (Circ.) 265 My and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
v .	3946 DF Perforations 3796, 3815, 38 4032, 4041 w/1 HOLE SIZE 12-4 77/g TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks .5-17-70 Length of Test 24 Hrs. Actual Prod. During Test	Name of Producting Formation Sen Andrew 896, 3911, 3926, 3932, TSPF Hyper-Jet S TUBING, CASING, AND CASING & TUBING SIZE 27/9 OR ALLOWABLE (Test must be a, able for this de Date of Test 5-27-70 Tubing Pressure	Top Oil/Gas Pay 3794 3943, 4011, 4018, 50") D CEMENTING RECORD DEPTH SET 890' 4100' 4063 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Producing Method (Flow) Casing Pressure Water-Bble.	Tubing Depth 4063 Depth Casing Shoe 4/00 SACKS CEMENT 350 Ay (Circ.) 265 Ay and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MOF

VI. CERTIFICATE OF COMPLIANCE

NMOCC (5)

File.

MCA Pactures

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE SECTION CHIEF

(Tule)

5-28-70 (Date) OIL CONSERVATION COMMISSION MAY 28 1970

BY John w. Runyan

TITLE MARKET BOLDE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be necembanied by a tabulation of the deviation tests taken on the well in secondance with RULE 111.

All accrious of this form must be filled out completely for rileus able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 28 1970
OIL CONSERVATION COMM.
HOBBS, N. M.