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## APR 2 1 1970

OIL CONSERVATION COMM. HOBES, R. EL

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## NEW XICO OIL CONSERVATION COMMISSIO 'YELL LUCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

CONTINENTAL OIL COMPANY     M C A UNIT     254       Jnit Letter     Section     Township     Range     County       O     28     17 SOUTH     32 EAST     LEA       Actual Footage Location of Well:     810     Get from the     SOUTH     2080     feet from the     EAST			All distances must be fro		the Section		
0     28     17. SOUTH     32 EAST     LEA       Stand Forms Continue of Wells     SOUTH     Tops and Continue and Conti	Operator CONTINE	NTAL OIL COMP			Welt No. 254		
Bit One restore of well       Bot South       Ine and 2080       See Imm the EAST Ine         Sound Lived Env.       Producing Promotion       Producing Promotion       Acres         1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       Yes       No       If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accearsy.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CEPTIFICATION         If more the information commission.         CEPTIFICATION         If more the information commission.         CEPTIFICATION         If more the information commission.         If more the information commission. <td col<="" td=""><td>Unit Letter</td><td>-</td><td></td><td></td><td></td><td>•</td></td>	<td>Unit Letter</td> <td>-</td> <td></td> <td></td> <td></td> <td>•</td>	Unit Letter	-				•
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