

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O., Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | 5. Lease Designation and Serial No. LC-029405113 |
| 2. Name of Operator Conoco, Inc. | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 10 Desa Dr. St. 100W Midland, TX 79711 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UN Ltr. I 2590' FSL + 1310' FEL Section 20 T-175 R-32F | 8. Well Name and No. MCA Unit #256 |
| | 9. API Well No. 30-025-23509 |
| | 10. Field and Pool, or Expiratory Area Maljamar GB-5A |
| | 11. County or Parish, State Lea County, New Mexico |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input checked="" type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) 9-27-00 Rig up #669 Coon w/tubing GIH w/CIBP set CIBP 3500'
2) CIR Casing w/Brine Gel 9.5# Spot 25 SKS CMT. plug bottom 3500' Tag top of plug 3248'
Class "C" cmt 14.8 wt 1.32 yield. Shut down
3) 9-28-00 Spot 25 SKS plug bottom 2050' tag top at 1800' coon w/Tb
4) GIH w/wireline perforate at 800' 2-shot per ft. GIH w/PKR set PKR at 700'
pump into perfs at 2.38pm 1500 psi Got returns up 85/8" surface cooh w/PKR GIH
w/tubing open ended spot 35 SKS plug bottom 850' COOH w/TB GIH w/PKR set PKR
at 60' pump 4 bbl shut 1500 PSI
5) 9-29-00 GIH w/tubing tag top of CMT at 650' COOH w/tubing GIH w/wireline perforate casing
at 300' 2-shots per/ft. GIH w/PKR set PKR 30' mix 100 SKS class "C" CMT CIR
CMT 300' bottom to surface inside 85/8" surface + 300' bottom to surface inside
5 1/2" pull PKR out install dryhole marker cut off anchor clean up location

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Ronell L. Waller Title CMT Sup Date 9-29-00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date NOV 06 2000
Conditions of approval, if any:

OCD(3), BLM(6), SHEAR, POUCA, COST ASST

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.