

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)TOTAL BUREAU
Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 256
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2590' FSL and 1310' FEL of Sec 20	10. FIELD AND POOL, OR WILDCAT Maj. G-SA Repres
11. PERMIT NO.	11. SEC. PT., E., M., OR B.L. AND SURVEY OR AREA Sec 20, T-17S, R-32E
12. ELEVATIONS (Show whether DF, RT, GR, etc.) 4013' df	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated and Stimulated by the following procedures. Set CIBP at 3920'. Perf w/ 1 1/2" spf at 3821', 18', 15', 3812', 3808', 3704', 3701', 3697', 3693', 3690', 3688' and 3686'. Set pkr at 3726'. Tstd perf 3808'-3821' w/ 6000 gals acid. Set pkr at 3589'. Tstd perf 3686'-3704' w/ 1500 gals 15% HCl-NE acid. Fro'd down csq w/ 20,000 gals gel wtr and 35,000 # 20/40 sand at 14.3 BPM at 3400 psi.

Test - before

Pmpd 100 BO and 493 BW in 24 hr on 9-18-71.

Test - After

FLWD 490 BO and no wtr in 24 hr on 10-5-71. 32" / 64 ch

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 10-27-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

SEARCHED	INDEXED
SERIALIZED	FILED
OCT 28 1971	
FBI - HOUSTON	

RECEIVED

1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS