

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-039405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME McA Unit Reg.
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME McA Unit 134
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M.		9. WELL NO. 256
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2590' FSL + 1310' FEL, Sec. 20, T-17S, R-32E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT McA, G-SA Reg.
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4007 GL		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf. 4085', 4090', + 4095' w/2 gSPF. attempted to treat perf. Commenced
squeezed off perf w/150 cc classic cement. Dred out from cement to 4078'.
Perf 4026', 4030', 4036', 4041', 4053', 4058', 4063', + 4069' w/1 gSPF.
2nd perf w/650 gals acid. Squeezed perf. 4026' - 4069' w/250 cc cement.
Dred out to 4106'. Perf 4084', 4085', 4086', + 4087' w/1 gSPF. 2nd
perf w/3000 gals acid. Squeezed perf 4084' - 4087' w/150 cc cement.
Perf 4066', 4066½', 4058½', 4053½', 4041½', 4036½', 4030½',
+ 4026½' w/1 gSPF. 2nd perf 4066' - 4026½' w/6000 gals acid.
Ran 2½" log w/6 flow valves, + Huber L-30 pka set at 3974'.
Flow valves set at following depths + pressures.
no. 1 - 1574' - 86 PSI
no. 2 - 2049' - 855 PSI
no. 3 - 2517' - 850 PSI
no. 4 - 2994' - 845 PSI
no. 5 - 3489' - 840 PSI
no. 6 - 3960' - 835 PSI
Placed well on prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(5) MCA(3) File

*See Instructions on Reverse Side

RECEIVED

MAR 28 1971

OIL CONSERVATION COMM.
HOBBES, N. M.