ا /رہ	NO. () COPIES RECEIVED.				
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMIN N Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-101 and C.			
	FILE	NEGOLS1	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER GAS				
	OPERATOR				
I.	PRORATION OFFICE Operator				
	Continental Oil Company				
	P. O. Box 460, Hobbs.	P. O. Rox 460, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	rs		
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
И.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lec State, Fede	760	
	Location				
	Unit Letter; 2.5	90 Feet From The Lowell Lin	ne andFeet From	The Case	
	Line of Section 20 To	wnship /7-5 Range	32-E, NMPM, 3	County	
H.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil [2] or Condensate Address (Give address to which approved copy of this form is to be seen that the second of the secon			roved copy of this form is to be sent)	
	Name of Cathorized Transporter of Ca	singhead Gas [X] / or Dry Gas [Address (Give address to which appr	oved copy of this form is to be sent,	
	Consess maljamen Desoline Plant Box 1206, maljamon, n. m				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 30 17-5 32-E	Is gas actually connected?	Then NA	
		th that from any other lease or pool,	A		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Rest				
	Designate Type of Completi		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5-//- 70 Elevations (DF, RKB, RT, GR, etc.)	6-6-70 Name of Producing Formation	4/45 Top Oil/Gas Pay	4/09 Tubing Depth	
	4015 RB	5a andrew	4022	4073	
	Perforations	1 Jan Undrew]	Depth Casing Shoe	
	4069, 4063, 4058, 4058, 4041, 4036, 4030, 44026 W/1JSPF 4145 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12/4	8 5/8	748	300 circulated	
	7 7/8	5 1/2	4145	300	
		2 7/8	4073		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be efter recovery of total volume of load oil and must be equal to or exceed top allowable for this death or he for full 2d hours.)				
	Oll, WELL Oll WELL One First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			lift, etc.)	
		10-10-76	Flowing		
	Length of Test	Lo-10-76 Tubing Pressure	Casing Pressure	Choke Size	
	24 hr.	2 16 Oil-Bbls.		32/64	
	Actual Prod. During Test	011-Bbls. 395	Water-Shis.	9cs - MOF 144.4	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condonsate	
			10000	Ohaha Cira	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION	
·			JUN 1 7 1976 19		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Dote)

CHIEF

Leslie

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or despaned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.

All sections of this form must be filled out completely for ellow-rbic on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MIOCC (5) mc A Portress

ADMINISTRATIVE SECTIO

RECEIVED

JUN 1 6 1970 OIL CONSERVATION COUNT. HOBBS, N. JA

RECE

JUN 1 6 1970

OIL CONSERVE MOBBS, 42.