

COUNTY	LEA	FIELD	Maljamar	STATENM	30-025-23509
OPR	CONTINENTAL OIL CO.			MAP	
	256 MCA Unit				
	Sec 20, T-17-S, R-32-E			CO-ORD	
	2590' FSL, 1310' FEL of Sec.				
	Spd 5-11-70		CLASS	EL	4015
	Cmp 6-6-70	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 748' w/300 sx					
5 1/2" at 4145' w/300 sx					
LOGS EL GR RA IND HC A					
	TD 4145' PBD 4109'				

IP (San Andres) Perfs 4026-69' F 395 BOPD + 109 BW. Pot based on 24 hr test thru 32/64" chk.; GOR 365., Grav 38., CP pkr, TP 210#.

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CONT.	Roy Smith	PROP DEPTH 4175'
DATE		TYPE

F.R. 5-11-70; Opr's Elev 4015' KB
PD 4175' - San Andres
Contr. - Roy Smith
5-15-70 Drlg 1550' redbed
5-22-70 Coring @ 3796'
Cored 3687-3737', rec 50' sd & dolo, scat shows
Cored 3737-84', rec 37', no description
6-1-70 TD 4145', PBD 4109', WOC
Cored 3784-3835', rec 51' dolo, sd & anhy, scat stain & bleeding
Cored 3835-3860', rec 25' dense dolo, NS
Cored 4008-58', rec 50' dolo, poro & frac, some bleeding
Cored 4058-4108', rec 50' dolo, vuggy poro, some bleeding oil, trace wtr

LEA

CONTINENTAL OIL CO.

Maljamar NM
256 MCA Unit

Sec 20, T17S, R32E

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6-8-70 TD 4145', PBD 4109', Tstg
Perf @ 4026', 4030', 4036', 4041', 4053',
4058', 4063', 4069' w/1 SPI
Acid (4026-69') 5000 gals
Flwd 347 BO + 50 BLW + 49 BW in 24 hrs thru
38/64" chk., GOR 372., TP 210# (4026-69')
6-15-70 TD 4145', PBD 4109', WO Potential
Flwd 395 BO + 109 BW in 24 hrs thru 32/64"
chk., GOR 365., Grav 38., TP 210#
6-22-70 TD 4145', PBD 4109', COMPLETE
6-25-70 COMPLETION REPORTED

(WAF)

COUNTY LEA FIELD Maljamar STATE NM 30-025-23509

OPR CONTINENTAL OIL CO. MAP

256 MCA Unit Ety. 1

Sec 20, T-17-S, R-32-E CO-ORD

2590' PSC, 1310' FEL of Sec

		CLASS		EL 40132	
Re-Comp 3-16-71		FORMATION	DATUM	FORMATION	DATUM
CSG 3 SX - TUBING 8 5/8" at 748' w/300 sx 5 1/2" at 4145' w/300 sx.					
LOGS EL GR RA IND HC A					
		TD 4145'; PBD 4075'			

(San Andres) Perfs 4026½-66' NO NEW POTENTIAL

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CONT. PROP DEPTH 4095' TYPE WO

DATE

4-8-71 F.R.G. 4-8-71; Opr's Elev. 4015' Re
FD 4095' WO (San Andres)
(Orig. comp 6-6-70 thru Perfs 4026-69', CID 4145',
OFB 4109')
TD 4145'; PBD 4075'; COMPLETE
Perf @ 4085', 4090', 4095' w/2 SPI
Attempted to treat, had communications
Sqzd (4085-95') w/150 sx
Perf @ 4026', 4030', 4036', 4041', 4053', 4058',
4063', 4069' w/1 SPI
Acid (4026-69') 650 gals
Sqzd (4026-69') w/250 sx
Drilled out to 4106'
Perf @ 4084', 4085', 4086', 4087' w/1 SPI

TEA Meljamar NM Sec 20, T17S, R32E
CONTINENTAL OIL CO. 256 MCA Unit Bay. 1 Page #2

4-6-71 Continued
Acid (4084-87') 3000 gals
Squad (4084-87') w/150 sx
Perf @ 4026½', 4030½', 4036½', 4041½', 4053½',
4058½', 4063½', 4066' w/1 SFI
Acid (4026½-66') 6000 gals
4-8-71 COMPLETION REPORTED