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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Coates</b>	
2. Name of Operator <b>KING RESOURCES COMPANY</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>300 Wall Towers West, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>14</b> TWP. <b>16-S</b> RGE. <b>36-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>5/28/70</b>	16. Date T.D. Reached <b>7/7/70</b>	17. Date Compl. (Ready to Prod.) <b>--</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3867' GR</b>
19. Elev. Casinghead <b>3866'</b>	20. Total Depth <b>11,356'</b>		
21. Plug Back T.D. <b>--</b>		22. If Multiple Compl., How Many <b>--</b>	23. Intervals Drilled By <b>0-11,356'</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>None</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Acoustic-Gamma Ray &amp; Induction</b>			27. Was Well Cored <b>No</b>
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13-3/8"</b>	<b>48#</b>	<b>351'</b>	<b>17-1/2"</b>
<b>8-5/8"</b>	<b>24# &amp; 32#</b>	<b>4850'</b>	<b>11"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>350 sxs</b>		<b>None</b>	
<b>720 sxs</b>		<b>2991'</b>	
LINER RECORD		TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>DE Nix</b>		TITLE <b>Drilling Foreman</b>	
		DATE <b>7/28/70</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2065</b>	T. Canyon <b>11,098</b>	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <b>11,182</b>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>3150</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>4008</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4810</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>6284</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb <b>7498</b>	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo <b>8252</b>	T. Bone Springs	T. Wingate	
T. Wolfcamp <b>9488</b>		T. Chinle	
T. Penn. <b>10,833</b>		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2065	2065	Shale & Sand				
2065	3150	1085	Anhy & salt				
3150	4008	858	Sand, Anhydrite, Shale				
4008	4810	802	Sand, Salt, Anhy, Shale				
4810	6284	1474	Dolo., Lime.				
6284	7498	1214	Dolo, Lime, Sand.				
7498	8252	754	Dolo., Lime, & Shale				
8252	9488	1236	Shale & Lime				
9488	10833	1345	Lime & Shale				
10833	11098	265	Lime & Shale				
11098	11182	84	Lime & Shale				
11182	11356	174	Lime & Shale				