NO. OF COPIES RECEIVED									110.15	ed 1-1-6	33
DISTRIBUTION								Г	5a. Indica	te Type	of Lease
ANTA FE		_	NEW ME	XICO O	IL CONSI	ERVATION C	OMMISSION	اموا	State		Fee
ILE		WELL	COMPLET	ION OF	RECOM	IPLETION	REPORT AN		5. State C	il & Go	is Lease No.
J.S.G.S.		-						:			
AND OFFICE	-							1			
DEERAT OR									7. Unit A		At Name
1. TYPE OF WELL									7. Unit A	qreemer	it ivaine
		OIL WELL	GA5 WELL		DRY	OTHER		} }	8. Farm c	or Lease	e Name
b. TYPE OF COMPLETI			PLUG	DIF	F			ļ	Co	oates	.
NEW WORK		EEPEN	PLUG BACK	RES	SVR.	OTHER			9. Well N		
. Name of Operator KING RESOURC	ES COM	PANY								1	
. Address of Operator											ool, or Wildcat
300 Wall Tow	ers We	st, Mid	land, Te	xas	79701				<i>~~~~~</i> W.	ildca	15
. Location of Well								}			
и		1020		1	North		660				
NIT LETTER	LOCATED	1300	FEET FRO	M THE	101 011	LINE AND	inner	ET FROM	12. Coun	ity	<i>HHH</i>
HE East LINE OF SE	14	1	6 - S	36-E					Lea	·	
te EAST LINE OF SE 5. Date Spudded	16 Date T	.D. Reached	RGE.	Compl. (R	eady to Pr	od.) 18. Ele	evations (DF, RI	KB, RT , G	R, etc.)	19. Elev	. Cashinghead
5/28/70	7/7		_	-			386/ GK			•	2000
0. Total Depth		. Plug Back	T.D.	22.	If Multiple Many	Compl., How	23. Intervals Drilled E			:	Cable Tools
11,356'								<u>> ; 0-1</u>	1,356'	125 1	Vas Directional
4. Producing Interval(s)	, of this co	mpletion —	Top, Bottom,	Name						23. 1	Made
											Yes
None											
									2	7. Was V	Well Cored
26. Type Electric and Ot	her Logs	un Induct	ion						2.	7. Was V	
6. Type Electric and Ot Acoustic-Gamma	her Logs F	un Induct	cion CASI	NG REC	ORD (Repo	rt all strings s	set in well)		2		
26. Type Electric and Ot Acoustic-Gamma 28.	Ray 8	Induct	CASI		HOL	rt all strings s	CEMEN	TING REC			AMOUNT PU
Acoustic-Gamma 28. CASING SIZE	Ray &	Induct	DEPTH	SET	HOL		350	SXS			AMOUNT PU
Acoustic-Gamma B. CASING SIZE 13-3/8"	weigh	Induct	CASI	SET	HOL	ESIZE	350				AMOUNT PU
Acoustic-Gamma 88. CASING SIZE	weigh	Induct	DEPTH	SET	HOL	ESIZE	350	SXS			AMOUNT PU
Acoustic-Gamma 8. CASING SIZE 13-3/8"	weigh	Induct	351 4850	SET	HOL	ESIZE	350 720	SXS SXS	CORD	N	AMOUNT PUI None 2991
Acoustic-Gamma B. CASING SIZE 13-3/8" 8-5/8"	weigh	Induct 1 LB./FT. 8# 8 32# LINER	CASI DEPTH 351 4850 RECORD	SET	HOL	E SIZE 7-1/2" 1"	350 720	SXS	CORD	RECOR	AMOUNT PUI None 2991
Acoustic-Gamma B. CASING SIZE 13-3/8" 8-5/8"	weigh	Induct 1 LB./FT. 8# 8 32# LINER	DEPTH 351 4850	SET	HOL	ESIZE	350 720	SXS	CORD	RECOR	AMOUNT PUI None 2991'
CASING SIZE 13-3/8" 8-5/8"	WEIGH	Induct 1 LB./FT. 8# 8 32# LINER	CASI DEPTH 351 4850 RECORD	SET	HOL	E SIZE 7-1/2" 1"	350 720	SXS	CORD	RECOR	AMOUNT PUI None 2991'
CASING SIZE 13-3/8" 8-5/8"	WEIGH	Induct	CASI DEPTH 351 4850 RECORD	SET	HOL	E SIZE 7-1/2" 1" SCREEN	350 720 30. SIZE	SXS	TUBING F	RECORD	AMOUNT PUI None 2991'
CASING SIZE 13-3/8" 8-5/8"	WEIGH	Induct	CASI DEPTH 351 4850 RECORD	SET	HOL	SCREEN 32. A	350 720	SXS	TUBING FEPTH SET	RECORD	AMOUNT PUI None 2991'
CASING SIZE 13-3/8" 8-5/8"	WEIGH	Induct	CASI DEPTH 351 4850 RECORD	SET	HOL	SCREEN 32. A	350 720 30. SIZE	SXS	TUBING FEPTH SET	RECORD	AMOUNT PUI None 2991' PACKER S
CASING SIZE 13-3/8" 8-5/8"	WEIGH	Induct	CASI DEPTH 351 4850 RECORD	SET	HOL	SCREEN 32. A	350 720 30. SIZE	SXS	TUBING FEPTH SET	RECORD	AMOUNT PUI None 2991' PACKER S
CASING SIZE 13-3/8" 8-5/8"	WEIGH	Induct	CASI DEPTH 351 4850 RECORD	SET	HOL	SCREEN 32. A	350 720 30. SIZE	SXS	TUBING FEPTH SET	RECORD	AMOUNT PUI None 2991' PACKER S
CASING SIZE 13-3/8" 8-5/8"	WEIGH	Induct	CASI DEPTH 351 4850 RECORD	SET	CEMENT	SCREEN 32. A DEPTH I	350 720 30. SIZE	SXS	TUBING FEPTH SET	RECORD	AMOUNT PUI None 2991' PACKER S
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (WEIGH	Induct 1 LB./FT. 18# 1 & 32# LINER E 2 and number	RECORD SOTTOM	SACKS	PROD	SCREEN 32. A DEPTHI	30. 30. SIZE ACID, SHOT, FR	SXS	TUBING FEPTH SET	RECORD	AMOUNT PUI None 2991' PACKER S
CASING SIZE 13-3/8" 8-5/8" 29. SIZE	WEIGH	Induct 1 LB./FT. 18# 1 & 32# LINER E 2 and number	RECORD SOTTOM	SACKS	PROD	SCREEN 32. A DEPTH I	30. 30. SIZE ACID, SHOT, FR	SXS	TUBING FEPTH SET	RECORI T SQUEL D KIND	AMOUNT PUI None 2991' PACKER S EZE, ETC. MATERIAL US
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (WEIGHT 4 244 TOP	LINER E Production	RECORD SOTTOM	SACKS (PROD slift, pump	SCREEN 32. A DEPTHI	30. 30. SIZE ACID, SHOT, FR	SXS SXS DI	TUBING FEPTH SET	RECORI T SQUE D KIND	AMOUNT PUI None 2991' PACKER S EZE, ETC. MATERIAL US
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (WEIGH	LINER E Production	RECORD BOTTOM Method (Flori	SACKS (PROD	SCREEN 32. A DEPTH I	30. 30. SIZE ACID, SHOT, FR NTERVAL I type pump) Gas — MCF	SXS SXS	TUBING FEPTH SET , CEMENT DUNT AND Well S ster - Bbl.	RECORI T SQUEI D KIND	None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (WEIGHT 4 244 TOP	LINER Eze and num Production Sted	RECORD BOTTOM Method (Flor	SACKS (PROD slift, pump	SCREEN 32. A DEPTH I	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	SXS SXS DI	TUBING FEPTH SET , CEMENT DUNT AND Well S ster - Bbl.	RECORI T SQUEI D KIND	AMOUNT PUI None 2991' PACKER S EZE, ETC. MATERIAL US
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (Date of Test Flow Tubing Press.	TOP Interval, s. Casing F	LINER E Production Sted	CASI DEPTH 351 4850 RECORD OTTOM Method (Flow Choke Size Calculated 24 Hour Rate	SACKS (PROD slift, pump	SCREEN 32. A DEPTH I UCTION ing — Size and Oil — Bbl.	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	SXS SXS DI ACTURE AMC	TUBING FEPTH SET CEMENT OUNT AND Well S ater — Bbl.	RECORD F SQUED D KIND	None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (TOP Interval, s. Casing F	LINER E Production Sted	CASI DEPTH 351 4850 RECORD OTTOM Method (Flow Choke Size Calculated 24 Hour Rate	SACKS (PROD slift, pump	SCREEN 32. A DEPTH I UCTION ing — Size and Oil — Bbl.	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	SXS SXS DI ACTURE AMC	TUBING FEPTH SET , CEMENT DUNT AND Well S ster - Bbl.	RECORD F SQUED D KIND	None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGH 244 TOP Interval, s: Casing F	LINER E Production Sted	CASI DEPTH 351 4850 RECORD OTTOM Method (Flow Choke Size Calculated 24 Hour Rate	SACKS (PROD slift, pump	SCREEN 32. A DEPTH I UCTION ing — Size and Oil — Bbl.	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	SXS SXS DI ACTURE AMC	TUBING FEPTH SET CEMENT OUNT AND Well S ater — Bbl.	RECORD F SQUED D KIND	None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press.	WEIGH 244 TOP Interval, s: Casing F	LINER E Production Sted	CASI DEPTH 351 4850 RECORD OTTOM Method (Flow Choke Size Calculated 24 Hour Rate	SACKS (PROD slift, pump	SCREEN 32. A DEPTH I UCTION ing — Size and Oil — Bbl.	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	SXS SXS DI ACTURE AMC	TUBING FEPTH SET CEMENT OUNT AND Well S ater — Bbl.	RECORD F SQUED D KIND	None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP Interval. s: (Sold, used)	LINER E LINER E Production Sted For fuel, ve	CASI DEPTH 351 4850 RECORD BOTTOM Method (Flow Choke Size Calculated 24 Hour Rate Ented, etc.)	SACKS (SACKS) SACKS (Sacks) Prod'interest (Sacks) 1- Oil -	PROD slift, pump	SCREEN 32. A DEPTH I UCTION ing - Size and Oil - Bbl. Gas - M	30. 30. SIZE ACID, SHOT, FR NTERVAL I type pump) Gas — MCF	SXS SXS DI RACTURE AMC Ter — Bbl.	TUBING FEPTH SET CEMENT OUNT AND Well S ater — Bbl.	No. RECORI	None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in
CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (Date of Test Flow Tubing Press. 34. Disposition of Gas	TOP Interval. s: (Sold, used)	LINER E LINER E Production Sted For fuel, ve	CASI DEPTH 351 4850 RECORD BOTTOM Method (Flow Choke Size Calculated 24 Hour Rate Ented, etc.)	SACKS (SACKS) SACKS (Sacks) Prod'interest (Sacks) 1- Oil -	PROD slift, pump	SCREEN 32. A DEPTH I UCTION ing - Size and Oil - Bbl. Gas - M	30. 30. SIZE ACID, SHOT, FR NTERVAL I type pump) Gas — MCF	SXS SXS DI RACTURE AMC Ter — Bbl.	TUBING FEPTH SET CEMENT OUNT AND Well S ater — Bbl.	RECORI F SQUE OKIND Oil Gr sed By	AMOUNT PUI None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in Gas—Oil Ratio
Acoustic-Gamma 8. CASING SIZE 13-3/8" 8-5/8" 29. SIZE 31. Perforation Record (Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP Interval. s: (Sold, used)	LINER E LINER E Production Sted For fuel, ve	CASI DEPTH 351 4850 RECORD BOTTOM Method (Flow Choke Size Calculated 24 Hour Rate Ented, etc.)	SACKS of SACKS of Prod's Test	PROD s lift, pump	SCREEN 32. A DEPTH I UCTION ing - Size and Oil - Bbl. Gas - M	30. 30. SIZE ACID, SHOT, FR NTERVAL I type pump) Gas - MCF Wa te to the best of	SXS SXS DI RACTURE AMC Ter — Bbl.	TUBING FEPTH SET CEMENT OUNT AND Well S ater — Bbl.	RECORI F SQUE OKIND Oil Gr sed By	None 2991' PACKER S EZE, ETC. MATERIAL US Prod. or Shut-in

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be mersured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico				
т.			Canyon	T Oio Alam		Penn. "B"			
T.	Salt		Strawn	T. Kirtland-F	Pruitland T	Dann ((C))			
B.	Salt315	T.	Atoka	_ T. Pictured 0	Cliffs T	Donn (ID)			
T.	Yates	Т.	Miss	T. Cliff Hous	se T.	Leadville			
Т.	7 Rivers	1.	Devoman	T. Menefee_	Т	Madison			
T.	Queen400	1.	Silurian	T. Point Loc	kout T	T215 4			
T.	Grayburg	1.	Montoya	T. Mancos		McCracken			
T.	con minies	1.	Simpson	<u> — Т. Gallup —</u>	т	Ignacio Otato			
	Glorieta 62	<u> </u>	McKee	Base Greenboo	rn T	Constan			
Т.	Paddock	1.	Ellenburger	— T. Dakota —					
Т.	Difficulty	1.	Gr. Wash	_ T. Morrison _	Т.				
τ.	1400	1.	Granite	T. Todilto	Т				
Т.	Drinkard82	52	Delaware Sand	T. Entrada	Т.				
T.	1.00	T.	Bone Springs	T. Wingate	т.				
	10 0	22 1.		T. Chinle					
		T.		T. Permian_	T.				
T	Cisco (Bough C)_	T.		T. Penn. "A	"———— T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	2065 3150 4008 4810 6284 7498 8252 9488 10833 11098 11182 11356	1085 858 802 1474 1214 754 1236 1345 265 84	Shale & Sand Anhy & salt Sand, Anhydrite, Shale Sand, Salt, Anhy, Shale Dolo., Lime. Dolo, Lime, Sand. Dolo., Lime, & Shale Shale & Lime Lime & Shale				