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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Samedan Oil Corporation
Address
2207 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in well name

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Gulf State "Com"** Well No. **1** Pool Name, Including Formation **East Morton Wolfcamp** Kind of Lease **State**
Location
Unit Letter **A** ; **660** Feet From The **North** Line and **660** Feet From The **East**
Line of Section **4** , Township **15-S** Range **35-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Admiral Crude Oil Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1713, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Negotiating Gas Contract Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **A** Sec. **4** Twp. **15-S** Rge. **35-E** Is gas actually connected? **No** When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**
Date Spudded **8-15-70** Date Compl. Ready to Prod. **10-5-70** Total Depth **10,546'** P.B.T.D. **--**
Pool **4004.2' G.L.** Name of Producing Formation **Permo-Penn** Top Oil/Gas Pay **10,510'** Tubing Depth **10,038'**
Perforations **Four shots at 10,494' and Open Hole 10,510' to 10,546'** Depth Casing Shoe **10,510'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/4" **12-3/4"** **400'** **350 sx. Circ. to surface**
12-1/4" **8-5/8"** **4,600'** **300 sx.**
7-5/8" **5-1/2"** **10,510'** **450 sx.**
5-1/2" **2-7/8"** **10,038'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
G. W. Putnam (Signature)
Division Production Superintendent (Title)
March 8, 1971 (Date)
OIL CONSERVATION COMMISSION
APPROVED **MAR 29 1971**, 19 _____
BY **SUPERVISOR DISTRICT**
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAR 1 1971

OIL CONSERVATION COM.
HOBBES, N. M.