

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME	
FILE	
CHRG.S.	
CARD OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <u>ND</u>	Fee ☐
5. State Oil & Gas Lease No.	<u>B-2431</u>	

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
3. TYPE OF COMPLETION	NEW ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
1. Name of Operator	SANDHAM OIL CORPORATION			

7. Unit Agreement Name	
8. Farm or Lease Name	Gulf State

2. Address of Operator	2207 Wilco Building, Midland, Texas 79701
4. Location of Well	

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

UNIT LETTER <u>A</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>15-S</u> RGE. <u>35-E</u> NMPM
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12. County	Lee
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15. Date Spudded	8-15-70	16. Date T.D. Reached	9-29-70	17. Date Compl. (Ready to Prod.)	10-5-70	18. Elevations (DF, RKB, RT, GR, etc.)	4004.2' G.L.	19. Elev. Casinghead	4006'
20. Total Depth	10,546'	21. Plug Back T.D.		22. If Multiple Compl., How Many	--	23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
10,494' to 10,510' (Permo Penn)								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Radioactivity Gamma Ray-Neutron								No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	52#	460'	17-1/4"	350 ex. Circ. to Surface	--
8-5/8"	24# & 32#	4,600'	12-1/4"	300 ex.	--
5-1/2"	17#	10,510'	7-5/8"	450 ex.	--

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2-7/8"	10,038'	9,976'	

31. Perforation Record (Interval, size and number)	Four 1/2" shots
10,494'; Open hole 10,510' to 10,546'.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
10-5-70	Flowing			Producing			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-10-70	24	15/64"		309	132	50	427-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
310	Packer		309	132	50	45.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented at present time	B. E. Trizzell

35. List of Attachments	
Form C-104, Loss, Deviation Tabulation	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. E. Trizzell</u>	TITLE <u>Division Production Supt.</u>	DATE <u>October 12, 1970</u>

G. K. PUGH



OIL CONSERVATION COMMISSION
WASHINGTON, D. C.