NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65		
U.S.G.S.		5a. Indicate Type	pe of Lease	
OPERATOR	-	5. State Oil & C		
		E-2431		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)				
1. OIL X GAS WELL WELL	OTHER-	7. Unit Agreeme	ent Name	
2. Name of Operator			8. Farm or Lease Name	
Samedan Uil Corporation		Gulf State		
3. Address of Operator		9. Well No.		
2207 Wilco Building, Midland, Texas 79701				
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER A . 660 FEET FROM THE NORTH LINE AND 660 FEET FROM		Wildcat		
THE East LINE, SECTION 4 TOWNSHIP 15-3 RANGE 35-E NMPM.				
15. Elevation (Show whether DF, RT, GR, etc.)		12. County		
4004.2' G.L.		Lea		
Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data		
		T REPORT OF	F :	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTE	TRING CASING	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.		PLUG	AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X			
	OTHER	·		
OTHER				
17. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including	; estimated date of	starting any proposed	
J-55 casing and set a with 150 sacks Class 1970. W.O.C. 18 hour	4610'. Ran 75 joints of 3-5/8" 32# J-55 and 63t 4600'. Cemented with 150 sacks Lite Weight with 4600'. Cemented with 150 sacks Lite Weight with 2% Calcium Chloride. Plug down at 12:25. Ran Temperature Survey, cement top at 3225'. ressure loss. Drilling ahead.	ith 6% Gel, 20 a.m. Aug	followed	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.			
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SIGNED Muline	G. W. Putnam TITLE Division Production Supt.	DATE AU	gust 24, 1970	

13. At A