

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 0572100
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive West, Midland, TX 79705 (915) 686-6548	7. If Unit or CA, Agreement Designation MCA Unit Btry 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1345' FWL & 25' FSL Sec. 28, T-17S, R-32E	8. Well Name and No. 261
	9. API Well No. 300252355900
	10. Field and Pool, or Exploratory Area Maljamar Grayburg-SA
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run liner
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to (a) repair a surface casing leak, (b) clean out the well, (c) run a liner to surface, and (d) perforate and stimulate the Grayburg and San Andres by the following procedure:

1. Perforate 5-1/2" casing at 925' and squeeze 8-5/8" X 5-1/2" annulus with 200 sx cement to eliminate a surface water leak.
2. Clean out well to 4135'.
3. Run 4" flush joint liner from TD to surface and cement with 250 sx cement.
4. Perforate Grayburg 6th 3860'-3938', San Andres upper 7th 3964'-4017', and San Andres lower 7th 4024'-4080' with 109 shots.
5. Stimulate perforations with 140 bbls 15% HCL-NE-FE.
6. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Hoover Title Regulatory Coordinator Date 11-12-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date 11-16-90
Conditions of approval, if any: